District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088

☐ AMMENDED REPORT

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	desources O		F	Reason for Filing Code							
	ox 4289 ington,	NM 87499						co -	7/11/9	6	
			<del></del>	5 Page	1 Name				Pool Code		
* API Number 30-039-6967  * Property Code 007163				BLANCO MESAVERDE (PRORATED GAS			72319				
I. 10 Surfa	ce Locati	on			T = 0 1 T	North/South La	ne Feet from	tho E	East/West Line	County	
UI or lot no.	Section 24	Township 027N	Range 003	Lot.Idn	Feet from the 990	S	990		W	RIO	
М	24	0271								ARRIBA	
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	<u> </u>		1	Data	15 C-129 Permit	Number	16 C-129 Effect	ive Date	17 C-12	9 Expiration Dat	
Lse Code		13 Producing Method (	Code 4	Gas Connection Date	C-129 Fernin	Number	C-12) Enece	ore Date			
		nsporters		20	POD		<sup>21</sup> O/G		<sup>22</sup> POD U	LSTR Location	
	nsporter GRID	and	sporter Name I Address			<i>J</i> U				and Description M-24-T027N-R003W	
	244	WILLIAMS FIE P.O. BOX 589		s cc			G		M-24-10	12 /N-R003V	
		SALT LAKE CI	ITY, UT 841	58-							
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