Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

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	If Indian,				

SUNDRY NOTICES AND REPORTS ON WELLS	;
Do not use this form for proposals to drill or to deepen or reentry to	a different reservoir.
Use "APPLICATION FOR PERMIT - " for such propo	osals
	FIFT /EN COMMERCE.

Do not use this form for proposals to drill of to deeper of feerify to a different fost volt. List Tappi Gation for Permit - " for such proposals Jicarilla	ion	
SUBMIT IN TRIPLICATE Type of Well	ion	
Oil X Gas Well Other 2. Name of Operator Taurus Exploration, U.S.A., Inc. 3. Address and Telephone No. DIL 2.3 1998 J Jicarilla 94 #7 9. API Well No. 30-039-06967		
Taurus Exploration, U.S.A., Inc. 9. API Well No. 30-039-06967		
20 (10 miles 200)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSI 990' FWL. Sec. 24, T27N, R 3W NMPM Gavilan Pictured Cliffs/Blanco Mesa Verde	10. Field and Pool, or exploratory Area Gavilan Pictured Cliffs/ Blanco Mesa Verde 11. County or Parish, State	
Rio Arriba NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
X Notice of Intent Abandonment Recompletion Change of Plans New Construction		
Subsequent Report Plugging Back Non-Routine Fracturing Comma Burnit Water Sint-Off		
Casing Repair Altering Casing Other Downhole Commingle Other Conversion to Injection Dispose Water (Note: Report results of maltiple completion Completion of Recompletion Report and Le		

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Taurus Exploration U.S.A., Inc. intends to add Pictured Cliffs pay and downhole commingle this well per previously approved procedure.

AFMSS \djud Engr Geol Surf Appvl

and correct 14. I hereby curtif Title Production Superintendent JUL 2 4 1998 Lands and Mineral Resources (This space for Fe-Approved by Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Jicarilla 94 #7 Unit M, Section 24, T 27 N, R 3 W Rio Arriba Co., N.M.

Subject: Economic Justification To Downhole Commingle

Current Oil Price -- \$9.00 Current Gas Price -- \$1.20 Net less gathering & processing

The Gavilian Pictured Cliffs side of this dual completion has extreme liquid loading problems. Operationally, the well is temporality abandoned since there is not enough gas production to keep the zone unloaded. When the well is blown to the tank, it will produce a heavy mist of water. Commingling will allow the installation of a plunger system to stabilize to flowstream and utilize the Mesa verde gas to produce the PC and keep the well unloaded.

Current Mesa Verde Rate: 25 MCFD
Projected Mesa Verde Rate: 60 MCFD
Projected Pictured Cliffs Rate: 10 MCFD

Incremental Uplift: 45 MCFD

Increased Revenue Stream

Gas Revenue 45 * 1.20 * 30 = \$1620

Increased Monthly Revenue \$1620

Increased Royalty \$202 per month

Downhole commingling will eliminate the waste of prematurely plugging the Pictured Cliffs zone and extend the life of the well through increased efficiencies. It is intended to test each zone individually to set the allocation method after the additional PC pay is added.

It is intended to run a packer every 5 years and production test each zone to verify the allocation.