

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir: 29

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL, Sec. 24, T27N, R3W, N.M.P.M.

m

RECEIVED  
BLM

99 APR 19 1999  
OIL CON. DIV.  
DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 94

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 94 7

9. API Well No.

30-039-06967

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs/  
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pay Add-Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance to NMOCDC DHC-1072, this well was commingled as follows:

3/25/99 MIRU. Release seal assembly and TOH.

3/26/99 TIH with packer milling assembly. Mill out Baker Model "D" packer at 5610'. TOH.

3/27/99 R.U. wireline truck. Set RBP at 3830'. TIH with packer and test to 2500-ok. TOH. Ran CBL.

GR-Neutron log. Perf PC from 3770-3790' with 1JSPF.

3/29/99 TIH with 3 1/2" frac string to 3600'. Fraced with 29,200 gals 60Q foam and 60,000# 20/40 mesh sand. Flow back through 1/4" choke.

3/30/99 Release packer and TOH and lay down workstring. TIH and clean out with air mist.

3/31/99 Jet hole with air mist.

4/1/99 Clean out to RBP. Release RBP and TOH. TIH with tubing.

4/2/99 TIH and tag fill at 5954'. Clean out to 6140' with air mist.

4/5/99 TIH and tag at 6060'. Clean out to 6140'. Ran 195 jts., 2 3/8", 4.7# J-55 tubing. Set at 6009'.

Install single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Monica Taylor

Title Production Assistant

Date 4/15/99

(This space for Federal or State office use)

Approved by

Don R. Sisk

Title Lands and Mineral Resources

Date 4/28/99

Conditions of approval, if any:

**TAURUS**  
EXPLORATION, INC.  
AN ENERGEN COMPANY  
Engineering Chart

Sheet No. \_\_\_\_\_ Of \_\_\_\_\_

File \_\_\_\_\_

Appn. \_\_\_\_\_

Date 4/15/99

By \_\_\_\_\_

Subject

JICARILLA 94 #7SW/4 SEC 24, T27N R3WPC Perfs  
5770-3886'MV Perfs  
5645-6012'10 <sup>3</sup>/<sub>4</sub> 32.75" @ 305'7 <sup>5</sup>/<sub>8</sub>" 26.4" @ 4140'

Top of LINER @ 3973'

2 <sup>3</sup>/<sub>8</sub> 4.7" @ 6009'

5" 15" @ 6230'