NO. OF COPIES RECEIVED										
SANTA FE	NEW MEXICO OIL CO									
FILE		AND								
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT								
LAND OFFICE										
TRANSPORTER GAS OPERATOR										
PROBATION OFFICE										
Operator Mobil Producing Texas & New Mexico Inc.										
Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046										
Reason(s) for filing (Check proper box)		-								
New Well	Change in Transporter of:									
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	=								
If change of ownership give name and address of previous owner										
DESCRIPTION OF WELL AND	LEASE									
Lease Name	Well No. Pool Name, Including Fo									
Jicarilla F	5 Gavilan Pictur	ea CII								
Unit Letter M : 990	Feet From The South Line	and								
Line of Section 23 Tov	wnship 27—N Range	3-								
DESIGNATION OF TRANSPORT	or Condensate	S Address								
Plateau Inc., Name of Authorized Transporter of Cas		Address								
Northwest Pipeline Corp	oration	is gas a								
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 23 27-N 3-W	15 343 40								
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,									
Designate Type of Completic	on - (X) Gas Well	New Well								
Date Spudded	Date Compl. Ready to Prod.	Total De								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/								
Perforations		<u> </u>								
	TUBING, CASING, AND	CEMEN								
HOLE SIZE	CASING & TUBING SIZE									
<u> </u>	 									
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af									
OIL WELL	able for this de	pth or be								
Date First New Oil Run To Tanks	Date of less	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Length of Test	Tubing Pressure	Casing								
Actual Prod. During Test	Ott-Bbis.	Water - B								
	<u> </u>	L								
Actual Prod. Teet-MCF/D	Length of Teet	Bbis. Co								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing								
CERTIFICATE OF COMPLIAN	CE									
		APPR								
I hereby certify that the rules and Commission have been complied to shove is true and complete to the	regulations of the Oil Conservation with and that the information given	BY_								

SA	DISTRIBUTION NTA FE		_	NEW ME	Form C-104 Supersedes Old C-104 and C-110						
	S.G.S.	44	AUTHO		N TO TRA	Effective 1-1-65					
<u> </u>	AND OFFICE OIL										
	GAS	/ 							·		
	TORATION OFFICE										
Add	Mobil Producing Texas & New Mexico Inc.										
Rec	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)										
Nes	w We!1		-	Change in Transporter of: Oil Dry Gas Corporation.							
- 1	completion		Casinghe	ad Gas	Date: 1-1-1980)						
	hange of ownership give address of previous ow					· · · · · · · · · · · · · · · · · · ·		·			
	SCRIPTION OF WEL	L AND L	EASE Well No.	Pool Name	, Including F	ormation		Kind of Lease	Lease No.		
	carilla F	a F 5 Gavilan Picture					ffs	State, Federal	or Fee Federal		
	Unit Letter M 990 Feet From The South Line and 990 Feet From The West										
	Line of Section 23	Town	nship 2	7-N	Range	3-	W , NMPM	l <u>.</u>	Rio Arriba County		
I. DE	SIGNATION OF TRA	NSPORT	ER OF OIL	AND NA	TURAL GA	Address	(Give address	to which approv	ued copy of this form is to be vent)		
P1	ateau Inc.,					2 44	Box 108	Farmington	n, NM 87401 ved copy of this form is to be sent)		
1	me of Authorized Transpor		_] of Div	Gas XXX	Padress			Farmington, NM 87401		
11 1	well produces oil or liquidate location of tanks.		Unit Sec	:	. '		tually connect YES	ed? Whe	en		
	nis production is commit	ngled with			ase or pool,	give com	ningling orde	r number:	2300		
	Designate Type of Co	ompletion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	te Spudded		Date Compl. I	Ready to Pr	od.	Total De	pth	·····	P.B.T.D.		
Ele	evations (DF, RKB, RT, G	R, etc.,	Name of Prod	ucing Forme	ation	Top O:1/	Gas Pay		Tubing Depth		
Pe	Perforations								Depth Casing Shoe		
E						CEMEN	TING RECOF		CACACCEMENT		
-	HOLE SIZE		CASING	& TUBIN	IG SIZE		DEPTHS	ET	SACKS CEMENT		
-						 					
	ST DATA AND REQU	UEST FO	R ALLOWA	BLE (7	est must be a ble for this de	epth or be f	or full 24 hour	2)	and must be equal to or exceed top allow-		
Da	te First New Oil Run To 1	Canks	Date of Test			Producin	g Method (Flo	w, pump, gas lij	ft, etc.)		
L.	ngth of Test		Tubing Press	w•		Casing F	tessme		Choke Size		
Ac	tual Prod. During Test		Oil-Bhis.			Water - B	ble.		Gae - MOT		
									OCT 2.9.1020		
	AS WELL tual Prod. Teet-MCF/D	-	Length of Te	et		Bbie. Co	ndensate/MMC	F	Grantity of Condensate		
Te	esting Method (pitot, back	pr.)	Tubing Press	w• (Shut-	in)	Casing F	ressure (Shu		Choke Size		
I. CE	RTIFICATE OF CON	IPLIANC	E	····			OIL	CONSERVA	ATION COMMISSION		
I h	I hereby certify that the rules and regulations of the Oil Conservation				APPROVED OCT 2 9 13 3 19						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTE GIL & GAS INSPECTOR, DIST. #3							
	_				TITLE DEPUT: One of the compliance with RULE 1104.						
	Broky newjahr			11	as a series of allowable for a newly drilled or deepened						
	(Signature)				tests	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Authorized Agent (Tule)					able	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	October 31, 1979 (Date)					F	ill out only	Sections I, I er, or transport	I. III, and VI for changes of owner, ter, or other such change of condition. It be filed for each pool in multiply		