up. 0> COPIES SEC	i		
FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-106 and C-11:
Effective 1-1-65

FILE				AND			Ellec	STAR 1-1-02	
U.S.G.S.		AUTHORIZATION TO	TRAN	SPORT OI	L AND NA	TURAL GA	S		
LAND OFFICE	<b></b> -								
TRANSPORTER GAS						•			
PROPATION OFFICE				· <del></del>				•	
Mobil Producing TX.	& N	.M. Inc.							
Address Nine Greenway Plaza	. Su	ite 2700, Houston, To	exas	77046					
Reason(s) for filing (Check prope	r box)	)		Į Utr	er (Please e	•	donosto	anthono	. +0
New Well		Change in Transporter of:	c		o change ne Permi	oil/con an Corp.	uensate affact	gatherer ive Nove	mher 1
Recompletion		— · · · ·	Ory Gas Condens:		984.	an corp.	,	TVC HOVE	cinder 19
Change in Ownership								~ <del></del> -	
If change of ownership give na and address of previous owner									
DESCRIPTION OF WELL	IND	LEASE   Well No.   Pool Name, Includ	ding For	matten	TK	ind of Lease	Van	RILLA	Lease No.
Jicarilla F		5 Gavilan P	ictur	ed Clif	fs s	tate, Federal	or Fee	deral	
Location M	990	South	Line	and	990 、	Feet From Ti	Wes	t	
Line of Section	To	waship 27-N Range	3-	W	, NMPM,	Rio A	rriba		County
			I CAS						
Name of Authorized Transporter	POR 7	or Condensate X	1	Address (Gil		which approve			be sent)
The Permian Corpora	tion	1	<del></del>	P. 0. B	ox 1183,	Houston	, Texas	77001	he cont
Northwest Pipeline	Cor	singhead Gas or Dry Gas X		3539 E	. 30th S	t., Farm	ington,	NM 8740	l
If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. P.c		Is gas actua	Yes	? When	<u> </u>		
If this production is comming! . COMPLETION DATA	ed wi	th that from any other lease or	pool, g	ive commin	gling order r	namper:			1
Designate Type of Com		On - (X)	Well	New Well	Workover	Deepen	Plug Back	Same Resty 	Diff. Restv.
Date Spudded		Date Compl. Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.	<u> </u>	_i
Elevations (DF, RKB, RT, GR,	etc. i	Name of Producing Formation		Top Oil/Gas	Pay		Tubing Dep	th	
				Depth Casing Shoe					
Perforations									_ ·
		TUBING, CASING		CEMENTIN	DEPTH SE		5/	CKS CEME	NT
HOLE SIZE		CASING & TUBING SIZ	E		DEPIRSE				
			i				i		
. TEST DATA AND REQUE	ST F	OR ALLOWABLE (Test muse) able for	st be oft this dep	th or be for t	ull 24 hows)			qual to or ex-	ceed top allow
OII. WELL Date First New Oil Run To Tan	k o	Date of Test		Producing N	ethod (Flow,	pump, gas lif	i, etc.)		
Length of Test		Tubing Pressure		Casing Pres	ewe		Choke Size		
Actual Prod. During Teet		Oil-Bbls.		Water - Bbls			GGE-MCF		
Actual Prod. During 1001				· · · · · · · · · · · · · · · · · · ·			<u> </u>		
CAR WELL							<u> </u>		
GAS WELL Actual Prod. Test-MCF/D		Length of Test		Bbis. Conde	na ate/MMCF		Gravity of	Condensate	
Testing Method (pirot, back pr.	<del>,</del>	Tubing Pressure (Shut-in)		Casing Pres	ewe (Shut-	in)	Choke Size		
1. CERTIFICATE OF COMP	LIAN	I			OIL C	ONSERVA	NOV (		 I
T hereby certify that the rule	e and	regulations of the Oil Conserv	vation	APPROV	/ED	2	1 <b>100</b> 0	7 1304	to
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3							
		,		TITLE.					1104
	11/2	3 4/2		1		be filed in c		and delline	d or deepens
	(Siz	nature)		well, thi	s form must	be accompa eli in accor	dance with	RULE 111.	
Auth	oriz	zed Agent		A		this form mu	at be filled	out complet	ely for allow
1	(Tule) 10-26-84				able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		Date)	_		har	AP TERREDON	er or orner	BACK CHANG.	ol in multipl
			,	• • • • • • • • • • • • • • • • • • • •					