

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      October 23, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company      Jicarilla "F"      Well No. 5 UT&PC      in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

M      Sec. 23      T. 27N      R. 3W      NMPM, Undesignated Pictured Cliffs      Pool  
Unit Letter

Rio Arriba

County. San Juan      Date Spudded 8-22-58      Date Drilling Completed 9-14-58  
Elevation 7193      Total Depth 6280      PBD 6248

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
<u>990'</u>			
<u>M</u>	<u>N</u>	<u>O</u>	<u>P</u>
	<u>990'</u>		

Top ~~rock~~/Gas Pay 3888      Name of Prod. Form Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3888-3915      1 Set  
Open Hole -      Depth 6280      Depth 3891  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>306</u>	<u>250</u>
<u>7 5/8"</u>	<u>4240</u>	<u>125</u>
<u>5"</u>	<u>Top 4059</u>	<u>225</u>
<u>5"</u>	<u>Bottom 6280</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1065 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54,000 gal water and 40,500 # sand

Casing      Tubing      Date first new  
Press. -      Press. -      oil run to tanks -

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_ OCT 29 1958, 19 \_\_\_\_\_  
MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_ Title: District Gas Superintendent

Title Supervisor Dist. # 3      Send Communications regarding well to:

Name: Magnolia Petroleum Company  
Box 2406

Address: Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
<b>No. Copies Received</b> 7		
<b>DISTRIBUTION</b>		
	<b>NO. FURNISHED</b>	
Operator		
Santa Fe		
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓