District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

ORT

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410	PO BOX 2000	
District IV PO Box 2088, Santa Fe, NM 87504-2088	Santa Fe, NM 87504-2088	☐ AMMENDED REP
I. REQUEST	FOR ALLOWABLE AND AUTHORIZATION	TO TRANSPORT
	Operator Name and Address	<sup>2</sup> OGRID Number

Operator Name and Address							<sup>2</sup> OGRID Number				
Burlington Resources Oil & Gas								14538			
Burlington Resources Oil & Gas PO Box 4289							-	Reason for Filing Code			
Farmington, NM 87499											
Lali	g com,	0 / 1 -	-					CO	- 7/11/9 	6	
' API Number					Name	(67.5)		Pool Code	_		
30-039-6968			GAVII	GAVILAN PICTURED CLIFFS (GAS)				77360			
<sup>7</sup> Property Code				<sup>8</sup> Property Name			³ Well Number				
007163					JICAR		#5				
10 2		<del></del>									
II. 10 Surfa					T	F 4641	North/South Line	Feet from the	East/West Line	County	
UI or lot no. M	Section 23	Townsh		Range 003W	Lot.Idn	Feet from the 990	S	990	W	RIO	
141	23		, <u> </u>							ARRIBA	
11 Bottom Hole Location											
UI or lot no.	Section	Townsh	iip	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code		13 Producing Mo	ethod Code	14 Gas Co	nnection Date	15 C-129 Permit	Number 16	C-129 Effective Da	ate 17 C-129	Expiration Date	
						<u>i</u>					
III. Oil and			S Transport	tar Nama	20	POD		21 O/G	22 POD UI	STR Location	
	sporter RID		and Ad						and D	and Description	
	244		AS FIELD OX 58900	SERVICES CO				G	M-23-T0	27N-R003W	
		SALT LA		UT 84158-							
		0900							_	<del> </del>	
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L									_		
IV Produ	ced Wat	ter									
IV. Produ	ced Wat	23 PC	OD CO				²⁴ POD U	LSTR Location an	d Description	<u>.</u>	
		<sup>23</sup> PC	OD				24 POD U	JLSTR Location an	d Description		
V. Well C	ompletio	<sup>23</sup> PC				TD		-		Foretions	
V. Well C		<sup>23</sup> PC	OD  26 Ready	/ Date	£:	TD		USTR Location an		rforations	
V. Well C	ompletion	<sup>23</sup> PC	<sup>26</sup> Ready				28	-	29 Per		
V. Well C	ompletio	<sup>23</sup> PC	<sup>26</sup> Ready	Date Casing & Tu				-			
V. Well C	ompletion	<sup>23</sup> PC	<sup>26</sup> Ready				28	-	29 Per		
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V. Well C	ompletion of the desired of the desi	on Data	26 Ready	3: Casing & Tu	bing Size	,	<sup>28</sup> Depth Set	PBTD	29 Pet	ement	
V. Well C  Spu  VI. Well 7	ompletion of the desired of the desi	a Sas Delive	26 Ready	36 Test D	bing Size	" Test Length	<sup>2</sup> Depth Set	PBTD  Tbg. Pressure	<sup>39</sup> Sacks C	ement	
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