

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Suite 200, Farmington, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1450' FWL 20-27N-6W

5. Lease Designation and Serial No.

SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit

9. API Well No.

8

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been P&A'd as per BLM approved procedure.

4/3/91 MIRU BedfordP&A rig.

Set cement retainer at 4600'. Could not pump below retainer. BLM approved following. Spot 37 sx (44 ft<sup>3</sup>) class "B" cement from 4600'-4408'. Spotted 9.0 ppg mud from 4408'-4042'. Spotted 30 sx (35 ft<sup>3</sup>) class "B" cement from 4042'-3883'. Shot 3 squeeze holes at 3073'. Set cement retainer at 3020'. Casing leak above 3020' indicated. Squeezed 54 sx (64 ft<sup>3</sup>) below retainer and spotted 23 sx (27 ft<sup>3</sup>) above retainer from 3020'-2900'. Shoot 3 squeeze holes at 2827'. Set cement retainer at 2788'. Squeezed 35 sx (41 ft<sup>3</sup>) class "B" cement below retainer and spotted 12 sx (14 ft<sup>3</sup>) above retainer at 2788'-2724'. Shoot 3 squeeze holes at 2520'. TIH with tubing to 2538'. Spot 100 sx (118 ft<sup>3</sup>) class "B" cement from 2538'-2004'. Displace 30 sx (35 ft<sup>3</sup>) into perfs. Shot 4 squeeze holes at 1182'. Spotted 54 sx (64 ft<sup>3</sup>) from 1190'-902'. Displace 25 sx (29 ft<sup>3</sup>) cement into perfs. TOC at 1035'. Shot 3 squeeze holes at 174'. Pump 95 sx (112 ft<sup>3</sup>) class "B" cement down 7" casing and circulate 10 sx to surface. Cut off casing. Set P&A marker.

4/10/91 Release rig.

Will rehabilitate location at proper time.

14. I hereby certify that the foregoing is true and correct

Signed

S. G. Kattigis

Title

Petroleum Engineer

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date 4/23/91

APR 25 1991

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD