

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 2, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 115 (PM), in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K Sec. 21 T 27N R 6W NMPM, Blanco Pool  
Unit: Letter

Rio Arriba

County Date Spudded 3-27-58 Date Drilling Completed 4-8-58  
Elevation 6614' Total Depth 5605' ~~xxxx~~ C.O. 5553'

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 4902' (Perf.) Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL 4902-4912; 4922-4936; 4952-4966; 5360-5374; 5410-5424;  
Perforations 5442-5454; 5478-5492; 5509-5527; 5538-5552  
Open Hole None Depth Casing Shoe 5599' Depth Tubing 5513'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

1550'S, 1550'W

Tubing, Casing and Cementing Record  
Size Feet Sax

10 3/4"	150'	200
7 5/8"	3351'	150
5 1/2"	2279'	300
2"	5467'	---
1 1/4"	3210'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 2587 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,680 gal. water & 60,000# sand; 52,520 gal. water & 50,000#sd.  
Casing Tubing Date first new Press. 976 oil run to tanks

Oil Transporter: El Paso Natural Gas Products Company

Gas Transporter: El Paso Natural Gas Company

Remarks: Baker Model "D" Packer @ 3279'

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved OCT 6 1958, 19.....

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist # 3

El Paso Natural Gas Company  
Original Signed By: \_\_\_\_\_  
(Company or Operator)

By: D. W. Meehan (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

