

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 178, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K Sec. 23, T. 27-N, R. 7-W, NMPM., Basin Dakota Pool
Unit Letter
Rio Arriba

County. Date Spudded 9-16-62 Date Drilling Completed 10-6-62
Elevation 6598 G Total Depth 7629 C.O. 7585

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450'S, 1850'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	308	210
4 1/2"	7612	560
2 3/8"	7470	

Top Oxy/Gas Pay 7322 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7322-28; 7340-46; 7446-52; 7474-78; 7488-92;

Open Hole None Depth 7629 Casing Shoe 7629 Depth 7629 Tubing 7629

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7192 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

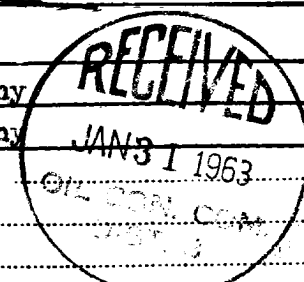
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 73,600 gallons water, 75,000# sand

Casing 2447 Tubing 2467 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 31 1963, 19

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED H.E. McANALLY

By: (Signature)

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico