

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 004-0137  
Expires August 31, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1* TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. <b>SF 080385</b>									
1b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> <b>Complete new Zone</b>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME 									
2 Name of Operator <b>pure Res - Union Oil of California/dba UNOCAL</b>										7. UNIT AGREEMENT NAME <b>RINCON UNIT</b>									
3 Address of Operator <b>P.O. Box 850 - Bloomfield, NM 87413</b>										8. FARM OR LEASE NAME <b>RINCON UNIT</b>									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>1450' FSL &amp; 1850' FWL</b> At top prod. Interval report below At total depth <b>30-039-06971</b>										9. WELL NO. <b>178</b>									
14. PERMIT NO. <span style="float:right">DATE ISSUED <b>OCT 2000</b></span>										10. FIELD AND POOL OR WILDCAT <b>Blanco Mesa Verde</b>									
15. DATE SPUNDED <b>10/14/1962</b>										11. SEC. T.R.M., OR BLOCK AND SURVEY OR AREA <b>K Sec. 23, T27N, R07W</b>									
16. DATE T.D. REACHED <b>9/7/2000</b>										12. COUNTY OR PARISH <b>Rio Arriba</b>									
17. DATE COMPL. <b>Ready to prod)</b>										13. STATE <b>NM</b>									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6953'</b>										19. ELEV. CASING HEAD									
20. TOTAL DEPTH, MD & TV <b>7629' 7620'</b>		21. PLUG BACK T.D., MD & TVD <b>7585' 7620'</b>		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY <b>== == &gt;</b>		ROTARY TOOLS		CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesa Verde - 5209' - 5410'</b>										25. Was Directional Survey Made									
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. Was Well Cored									
<b>CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED									
9 5/8"		32.3		321.2'		12 1/4"		210											
4 1/2"		10.5		7629.09'		7 7/8"		560sx DV 5547'											
								3199'											
<b>LINER RECORD</b>																			
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)											
<b>TUBING RECORD</b>																			
SIZE		DEPTH SET (MD)		PACKER SET (MD)															
2 3/8"		7486.61'																	
31. Perforation record (interval, size, and number) <b>5209', 5211', 5213', 5215', 5228', 5250, 5263', 5265, 5277', 5279'</b> <b>5286', 5292', 5312', 5321', 5323', 5333', 5335', 5392', 5399', 5401'</b> <b>5407', 5410'</b> <b>27 holes 1 jspc csg gun @ 90</b>						32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL (MD)</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>5209' - 5410'</b></td> <td><b>W/39,500 GAL 70Q 30# LINER FOAM</b></td> </tr> <tr> <td></td> <td><b>104,100#S 20/40 BROWN SAND</b></td> </tr> <tr> <td></td> <td><b>5420 LBS 14/40 FLEXAND</b></td> </tr> </table>						DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED	<b>5209' - 5410'</b>	<b>W/39,500 GAL 70Q 30# LINER FOAM</b>		<b>104,100#S 20/40 BROWN SAND</b>		<b>5420 LBS 14/40 FLEXAND</b>
DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED																		
<b>5209' - 5410'</b>	<b>W/39,500 GAL 70Q 30# LINER FOAM</b>																		
	<b>104,100#S 20/40 BROWN SAND</b>																		
	<b>5420 LBS 14/40 FLEXAND</b>																		
<b>PRODUCTION</b>																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						WELL STATUS (Producing or shut-in)											
		<b>flowing</b>						<b>S.I.</b>											
Date of Test	Hours Tested	Choke Size	Pred's Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
<b>9/7/2000</b>	<b>48 hrs</b>		<b>== == &gt;</b>	<b>0</b>	<b>0</b>	<b>0</b>													
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)													
<b>925 PSI</b>	<b>925 PSI</b>	<b>== == &gt;</b>	<b>0</b>	<b>0</b>	<b>0</b>														
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By												
35. List Attachments																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
Signature <b>Melissa M. (Bisbom)</b>		Title <b>Rincon Production Clerk</b>		<b>ACCEPTED FOR RECORD</b> <span style="float:right">9/8/2000</span>															

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

37	SUMMARY OF POROUS ZONES: (Show all Important zones of proivity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Mesa Verde	5410'	
					Dakota	7322'	