UNITED STATES DEPARTMENT OF THE INTERIOR RUDEAU OF LAND MANACEMENT

SUBMIT IN DUPLICATE* (See other in-	Form approved. Budget Bureau Mo. 004-0137 Expires August 31, 1985
Instructions on reverse side)	5. LEASE DESIGNATION AND SERVAL NO. SF 080385
ANDLOCK	6. IF INDIAN, ALLOTEE OR TRIBE NAME

TOTAL COPYLITION WILL WILL SALV STORM TOTAL OF THE COPYLITION WILL ON SALV SALV STORM AND SALV SALV SALV STORM P.C. BOX 850 - Bloomfield, NM 87413 AND SALV SALV SALV SALV SALV SALV SALV SALV		BUKEAU O	F LAND MANA	AGEMENT				3r	080385		
RINGON UNIT	WEL	L COMPLETION	OR RECOM	PLETION RE	PORT AND	LOG*	6	IF INDIAN, ALLOTE	E OR TRIBE NAME		
THE OF CHARLES ON THE CONTROL OF THE	TYPE OF WELL			WAY OTHER	16) (1 1 1 1	1:1	T UNIT A CREEMENT	NAME		
DESIGNATION OF WELL (Digital bounds distrib) and accordance in the price in proper and in the proper a	TYPE OF COMPLETION:										
Union-OH-of Celifornia/dba UNOCAL P.O. Box 850 - Bloomfield, NM 87413 P.O. Box 850	WELL C		BACK R		Complete n	ew Zone		2			
178	Name of Operator	ire Res	a:: .a ::.						CON UNIT		
P.O. Box 850 - Bloomfield, NNR 57413	Address of Operator	Unior	Oil of Californ	nia/dba UNOC	AL		•	WELL NO.	479		
Note 1450 FSL & 1850 FWL OCT 2000 Blanco Mesa Vorde Vise pred. Internal report below Vise pred. Vise				·	7413 🎺	A		() FIELD AND POOL O			
The production Section	LOCATION OF WELL (F At surface	Report location clearly and in acco		•	ıl (OCT 2000		Blanc	o Mesa Verde		
DATE SYUDDED No. DATE TO. REACHED TO DATE COURT. Roady in growth STATE RIO ATT TO BASE STATE S	At top prod. Interval repor	rt below				SEC.,T.,R.,M., OR BLOCK AND SURVEY					
DATE SYUDDED IN DATE TO REACHED IN DATE TO REACHED IN DATE COURT. IN M IN PLUS BACK TD, MO A TYD IN FRUITHE COMPL. IN MO ATT TO REACHED IN DATE TO REACHED IN DESCRIPTION OF THE COLORY IN DESCRIPTION OF THE COLORY IN WIN Well COND IN WIN Well COND IN WIN Well COND IN WIN Well COND IN DESCRIPTION OF THE COLORY IN WIN Well COND IN WIN WELL STATUS (Producing or there in) IN WIN WIN WELL STATUS (Producing or there in) IN WIN WIN WELL STATUS (Producing or there in) IN WIN WELL STATUS (Producing or there in) IN WIN WELL STATUS (Producing or there in) IN WIN WELL STATUS (Producing or there	At total depth	30-6	3a N/97	1				K-Sec. 2	3, T27N, R07W		
DATE STUDDED 10 DATE TO REACHED 10 DATE TO RE		<i>ωυ-υ</i> ,) / ڪ ^{ان}		IDATE	ISSUED		Z. COUNTY	I ¹³ STATE		
10/14/1962 10/					`\\\Z_			OR PARISH	ı		
TOTAL DEPTH MD ATV 7629 7630 7550 7820 7920 1 IRMILTERE COMPL. HOW MANY DEPTH SET ON THE PRODUCTION		18. DATE T.D. REACHED	17. DATE COMPL.		18. ELEV	المراشع المدريو لهيوريك بيعا		19. El	LEV.CASING HEAD		
RODUCING INTERVALOS, OF THIS COMPLETION: TO PROTTON, NAME (AD AND TYD)? Blanco Mesa Verde - 5209' - 5410'	TOTAL DEPTH, MD	& TV 21. PLUG B	ACK T.D., MD & TVD		COMPL.			ROTARY TOOLS	CABLE TOOLS		
23. Was Directional Survey Made	7629	7620 7585							3.132510025		
CASING RECORD (Report all strings set in well)	PRODUCING INTERVAL	(S), OF THIS COMPLETION - TOP)' - 5410'		·	25	. Was Directional Survey Made		
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.7T. DEPTH SET (ed) HOLE SIZE CEMENT RECORD AMOUNT PULLED 9 5/8" 3 <2 . 3				. 10:40 - 0200	- 0-110						
CASING SIZE WEIGHT LB/FT DEPTH SET (wild) NOLE SIZE CEMENT RECORD AMOUNT PULLED 9 5/8" \$3.21.2" 12 1/4" 210	TYPE ELECTRIC AND OT	THER LOGS RUN						27. Was \	Vell Cored		
CASING SIZE WEIGHT LB/FT DEPTH SET (wild) NOLE SIZE CEMENT RECORD AMOUNT PULLED 9 5/8" \$3.21.2" 12 1/4" 210			CASIN	NG RECORD (R	enart all strings	set in well)					
TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACK CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	CASING SIZE		_,				CEMENT REC	CORD	AMOUNT PULLED		
Liner Record			 								
LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACK CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8" 7486.61' 2 3/8" 7486.61' 2 3/8" 7486.61' 2 3/8" ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. (MD) AMOUNT AND KIND MATERIAL USED 5209', 5211', 5213', 5221', 5321', 5333', 5335', 5392', 5399', 5401' 5407', 5410' 27 holes 1 jspf csg gun @ 90 PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) flowing First Production Production Method (Flowing, gas lift, pumping - Size and type pump) flowing S.I. 97/1/2000 48 hrs Cas of Test Hours Tested Choke Size Prefix For Test Fried Oil - Bbl. Gas - MCF Water Bbl. Gill Gravity - API - (Corr.) 925 PSI Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments M. First Progoling and attached information is complete and correct as determined from all available records M. First Progoling and attached information is complete and correct as determined from all available records	4 1/2"	10.5	7629.09	7							
SIZE TOP (MD) BOTTOM (MD) SACK CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)											
SIZE TOP (MD) BOTTOM (MD) SACK CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)											
Perforation record (interval, size, and number)	SIZE			SACK CEMENT*	SCREEN (MD)						
5209', 5211',5213', 5215',5228',5250, 5263', 5265, 5277', 5279' 5286', 5292', 5312', 5323', 5333', 5335', 5392', 5399', 5401' 5407', 5410' 27 holes 1 jspf csg gun @ 90 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production First Production First Production O O Withing Press. Casing Pressure Calculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						2 3/8	3"	7486.61'			
5209', 5211',5213', 5215',5228',5250, 5263', 5265, 5277', 5279' 5286', 5292', 5312', 5323', 5333', 5335', 5392', 5399', 5401' 5407', 5410' 27 holes 1 jspf csg gun @ 90 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production Production Method (Flowing, gas lift, pumping - Size and type pump) First Production First Production First Production O O Withing Press. Casing Pressure Calculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					<u> </u>	ACID SHOT	ED ACTUBE	CEMENT SOL	PEZE ETC		
5286', 5292', 5312', 5321', 5323', 5333', 5335', 5392', 5399', 5401' 5407', 5410' 27 holes 1 jspf csg gun @ 90 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) flowing sof Test Hours Tested Choke Size Pred's For Test Peried 9/7/2000 48 hrs Casing Pressure Calculated 24 - Haurs Rate 925 PSI Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments Production and attached information is complete and correct as determined from all available records	-	•	50, 5263', 5265, 52	77', 5279'			PRACTURE				
PRODUCTION First Production Production Method (Flowing, gas lift, pumping - Size and type pump) For Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) For Test Production Flowing S.1. Prod's For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 9/7/2000 Water Bbl. Oil Gravity - API - (Corr.) 925 PS1 925 PS1 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	5286', 5292',			399', 5401'	5209'	- 5410'	<u>`</u>	,500 GAL 70Q 30# LINER FOA!			
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Fred Test Hours Tested Choke Size Pred's For Oil Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 9/7/2000 48 hrs	te First Production	Production Ma	sthod (Flowing, gas lift, pur					WELL STATU			
9/7/2000 48 hrs ==> 0 0 0 w Tubing Press. Casing Pressure Calculated 24- Heurr Rate 925 PS1 925 PS1 ==> 0 0 0 Disposition of Gas (Sold, used for fuel, vented, etc.) List Attachments I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	te of Test	Hours Tested	Choke Size			Gas - MCF	Wa	ter - Bbl.			
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nature // ELLOX // LEXXXVIII Title Rincon Production Clerk ACCEPTED FOR RECOR	· M	M1 5 (•						p.10.10.00		
	gnature //EA	<u> </u>	(Marie)	Title	Rincor	Production Clerk	4CC	EPTED FC	A HECOK		

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or energy of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. 1 6 2000

FARMING FON FIELD STORE

0		I KUE VERT. DEPTH					 	-		
GEOLUGIC MARKERS	TOP	MEAS.DEPTH	5410	7322'			 	_		
38. GE		NAME	Mesa Verde	Dakota						
definition tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.									
ed, cushion used, time tool	BOTTOM								-	
g depth intrval teste	TOP									
drill -stem, tests, including	recoveries).									