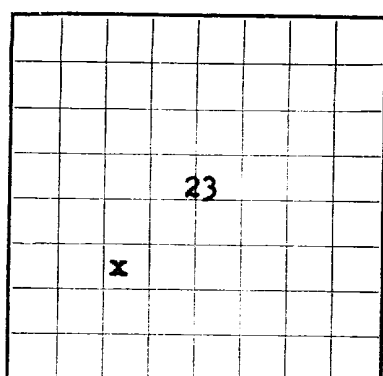




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080385
LEASE OR PERMIT TO PROSPECT
SW/4, Section 23
UNITED STATES Rincon Unit
DEPARTMENT OF THE INTERIOR I Sec. 916
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ralph A. Johnston Address Box 813, Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco Pic- State New Mexico
Well No. 22 Sec. 23 T. 27 N. R. 7 W. Meridian NMPN County Rio Arriba
Location 1650 ft. EX of S Line and 1650 ft. EX of W Line of Section 23 Elevation 6583 (GG)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James W. Copeland
Date March 15, 1954 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 3, 1953 Finished drilling November 27/8, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3005 to 3100 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of pipe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8	36	8	Young	107	Guide				Surface
7	20	8	Young	3010	Guide				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity
9-5/8	107	75	Halliburton Pumping	
7	3010	150	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNG	560	11/25/53	3021 to 3100	3100

TOOLS USED

Rotary tools were used from 0 feet to 3100 feet, and from _____ feet to _____ feet
Cable tools were used from 3010 feet to 3100 feet, and from _____ feet to _____ feet

DATES

11-27, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,065 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1,015#

EMPLOYEES

Ellington - Ulrich, Driller Looney - Owen, Driller
(Rotary) _____, Driller (Cable Tools) _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3005	3005	Broken and varied sands, shales, clays and coal.
3005	3100	95	Pictured Cliffs sand - top - 3005'.

[OVER]

