

OK
EL PASO FIELD SERVICES
DEPUTY PRODUCTION PIT CLOSURE

DEC 2 1 1998

SAN JUAN 27-5 #48 PC
Meter/Line ID - 72429

RECEIVED
JUL 2 1998

Approval

Legals - Twn: 27 Rng: 05
NMOCD Hazard Ranking: 20
Operator: MERIDIAN OIL INC

SITE DETAILS

Sec: 19 Unit: K
Land Type: 4 - Fee
Pit Closure Date: 03/21/95

OIL CON. DIV.
DIST. 3

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

GENERAL																					
	Meter: <u>72429</u> Location: <u>SAN JUAN 27-5 #48 PC</u> Operator #: _____ Operator Name: <u>MERIDIAN P/L</u> District: <u>BLOOMFIELD</u> Coordinates: Letter: <u>K</u> Section <u>19</u> Township: <u>27</u> Range: <u>5</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ____ Location Drip: <u>X</u> Line Drip: ____ Other: ____ Site Assessment Date: <u>3.13.95</u> Area: <u>10</u> Run: <u>52</u>																				
SITE ASSESSMENT	<p>NMOCD Zone: (From NMOCD Maps)</p> <div style="float: right;">Land Type:</div> <table style="margin-left: auto;"> <tr><td>BLM</td><td><input type="checkbox"/> (1)</td></tr> <tr><td>State</td><td><input type="checkbox"/> (2)</td></tr> <tr><td>Fee</td><td><input checked="" type="checkbox"/> (3)</td></tr> <tr><td>Indian</td><td>_____</td></tr> </table> <div style="clear: both;"></div> <p>Depth to Groundwater</p> <table> <tr><td>Less Than 50 Feet (20 points)</td><td><input checked="" type="checkbox"/> (1)</td></tr> <tr><td>50 Ft to 99 Ft (10 points)</td><td><input type="checkbox"/> (2)</td></tr> <tr><td>Greater Than 100 Ft (0 points)</td><td><input type="checkbox"/> (3)</td></tr> </table> <p>Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> (1) YES (20 points) <input checked="" type="checkbox"/> (2) NO (0 points)</p> <p>Horizontal Distance to Surface Water Body</p> <table> <tr><td>Less Than 200 Ft (20 points)</td><td><input type="checkbox"/> (1)</td></tr> <tr><td>200 Ft to 1000 Ft (10 points)</td><td><input type="checkbox"/> (2)</td></tr> <tr><td>Greater Than 1000 Ft (0 points)</td><td><input checked="" type="checkbox"/> (3)</td></tr> </table> <p>Name of Surface Water Body _____ (Surface Water Body : Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds) Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100'(Navajo Pits Only) <input type="checkbox"/> (2) > 100'</p> <p>TOTAL HAZARD RANKING SCORE: <u>20</u> POINTS</p>	BLM	<input type="checkbox"/> (1)	State	<input type="checkbox"/> (2)	Fee	<input checked="" type="checkbox"/> (3)	Indian	_____	Less Than 50 Feet (20 points)	<input checked="" type="checkbox"/> (1)	50 Ft to 99 Ft (10 points)	<input type="checkbox"/> (2)	Greater Than 100 Ft (0 points)	<input type="checkbox"/> (3)	Less Than 200 Ft (20 points)	<input type="checkbox"/> (1)	200 Ft to 1000 Ft (10 points)	<input type="checkbox"/> (2)	Greater Than 1000 Ft (0 points)	<input checked="" type="checkbox"/> (3)
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Greater Than 100 Ft (0 points)	<input type="checkbox"/> (3)																				
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200 Ft to 1000 Ft (10 points)	<input type="checkbox"/> (2)																				
Greater Than 1000 Ft (0 points)	<input checked="" type="checkbox"/> (3)																				
REMARKS	Remarks : <u>PEDLINE & TOPO SHOW LOCATION INSIDE V.Z. TWO PITTS ON LOCATION. LOCATION DRIP PIT BELONGES TO SPNG. WILL CLOSE PIT.</u>																				

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	<p>Meter: <u>72429</u> Location: <u>SAN JUAN 27-5 #48 PC</u></p> <p>Coordinates: Letter: <u>K</u> Section <u>19</u> Township: <u>27</u> Range: <u>5</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Date Started : <u>3-21-95</u> Run: <u>10</u> <u>52</u></p>
FIELD OBSERVATIONS	<p>Sample Number(s): <u>KP 459</u></p> <p>Sample Depth: <u>9'</u> Feet</p> <p>Final PID Reading <u>044</u> PID Reading Depth <u>9'</u> Feet</p> <p style="text-align: center;">Yes No</p> <p>Groundwater Encountered <input type="checkbox"/> <input checked="" type="checkbox"/> Approximate Depth _____ Feet</p>
CLOSURE	<p>Remediation Method :</p> <p>Excavation <input checked="" type="checkbox"/> ^{KOL 3/21/95} Approx. Cubic Yards <u>40</u></p> <p>Onsite Bioremediation <input type="checkbox"/></p> <p>Backfill Pit Without Excavation <input checked="" type="checkbox"/></p> <p>Soil Disposition:</p> <p>Envirotech <input type="checkbox"/> <input checked="" type="checkbox"/> Tierra</p> <p>Other Facility <input type="checkbox"/> Name: _____</p> <p>Pit Closure Date: <u>3-21-95</u> Pit Closed By: <u>B.E.T</u></p>
REMARKS	<p>Remarks : <u>No Line markers. started Remediating t. 12'</u></p> <p><u>Soil light gray with a light H.C odor. At 9' sampled 044</u></p> <p><u>Closed Pit.</u></p>
	<p>Signature of Specialist: <u>Kelly Palilla</u></p>



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP 458	946752
MTR CODE SITE NAME:	72429	N/A
SAMPLE DATE TIME (Hrs):	3-21-95	1050
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	3-23-95	3-23-95
DATE OF BTEX EXT. ANAL.:	3/27/95	4/4/95
TYPE DESCRIPTION:	VL	Brown fine sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.50	MG/KG	0.20040		4.99	20
TOLUENE	^{4/5/95} <0.50 0.95	MG/KG	↓		↓	↓
ETHYL BENZENE	<0.50	MG/KG	↓		↓	↓
TOTAL XYLENES	<1.50	MG/KG	↓		↓	↓
TOTAL BTEX	0.95	MG/KG				
TPH (418.1)	112	MG/KG			2.00	28
HEADSPACE PID	44	PPM				
PERCENT SOLIDS	90.0	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 109 % for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

Approved By:

Date:

4/6/95

 * Test Method for *
 * Oil and Grease and Petroleum Hydrocarbons *
 * in Water and Soil *
 * Perkin-Elmer Model 1600 FT-IR *
 * Analysis Report *

* 95/03/23 10:06

* Sample Identification
 746752

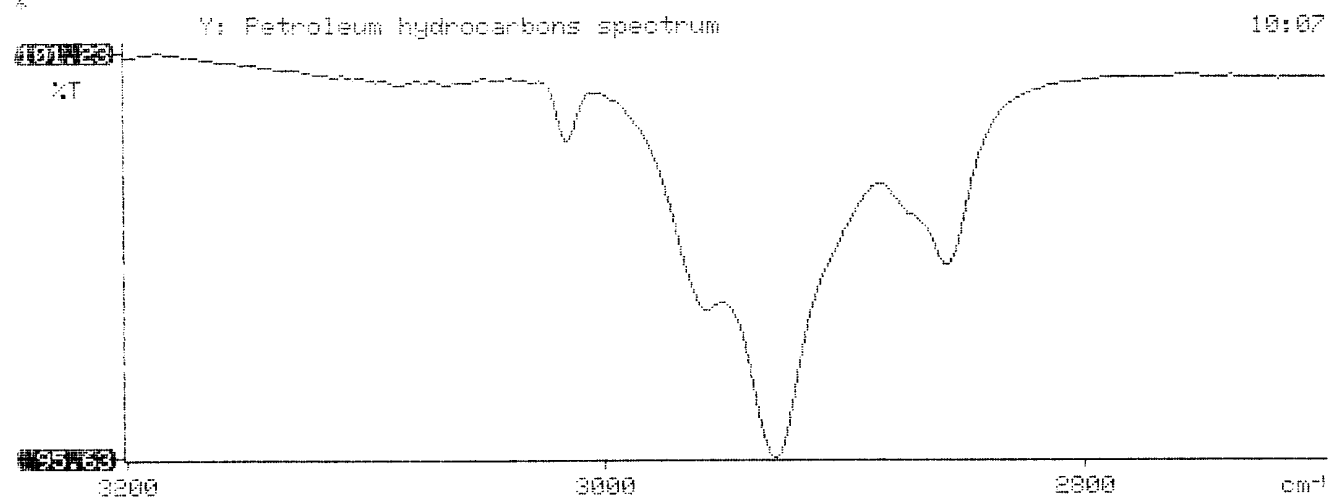
* Initial mass of sample, g
 2.000

* Volume of sample after extraction, ml
 28.000

* Petroleum hydrocarbons, ppm
 111.867

* Net absorbance of hydrocarbons (2930 cm⁻¹)
 0.024

*
 *
 *



BTEX SOIL SAMPLE WORKSHEET

File	:	946752A	Date Printed	:	4/5/95
Soil Mass (g)	:	4.99	Multiplier (L/g)	:	0.00100
Extraction vol. (mL)	:	20	DF (Analytical)	:	200
Shot Volume (uL)	:	100	DF (Report)	:	0.20040

				Det. Limit
Benzene (ug/L)	:	0.00	Benzene (mg/Kg):	0.000 0.501
Toluene (ug/L)	:	4.74	Toluene (mg/Kg):	0.950 0.501
Ethylbenzene (ug/L)	:	0.00	Ethylbenzene (mg/Kg):	0.000 0.501
p & m-xylene (ug/L)	:	5.00	p & m-xylene (mg/Kg):	1.002 1.002
o-xylene (ug/L)	:	0.00	o-xylene (mg/Kg):	0.000 0.501
			Total xylenes (mg/Kg):	1.002 1.503
			Total BTEX (mg/Kg):	1.952

EL PASO NATURAL GAS**EPA METHOD 8020 - BTEX SOILS**

File : C:\LABQUEST\CHROM001\946752A
 Method : C:\LABQUEST\METHODS\9001.MET
 Sample ID : 946752,4.99/100uL
 Acquired : Apr 04, 1995 14:28:18
 Printed : Apr 04, 1995 14:54:43
 User : Tony

Channel A Results

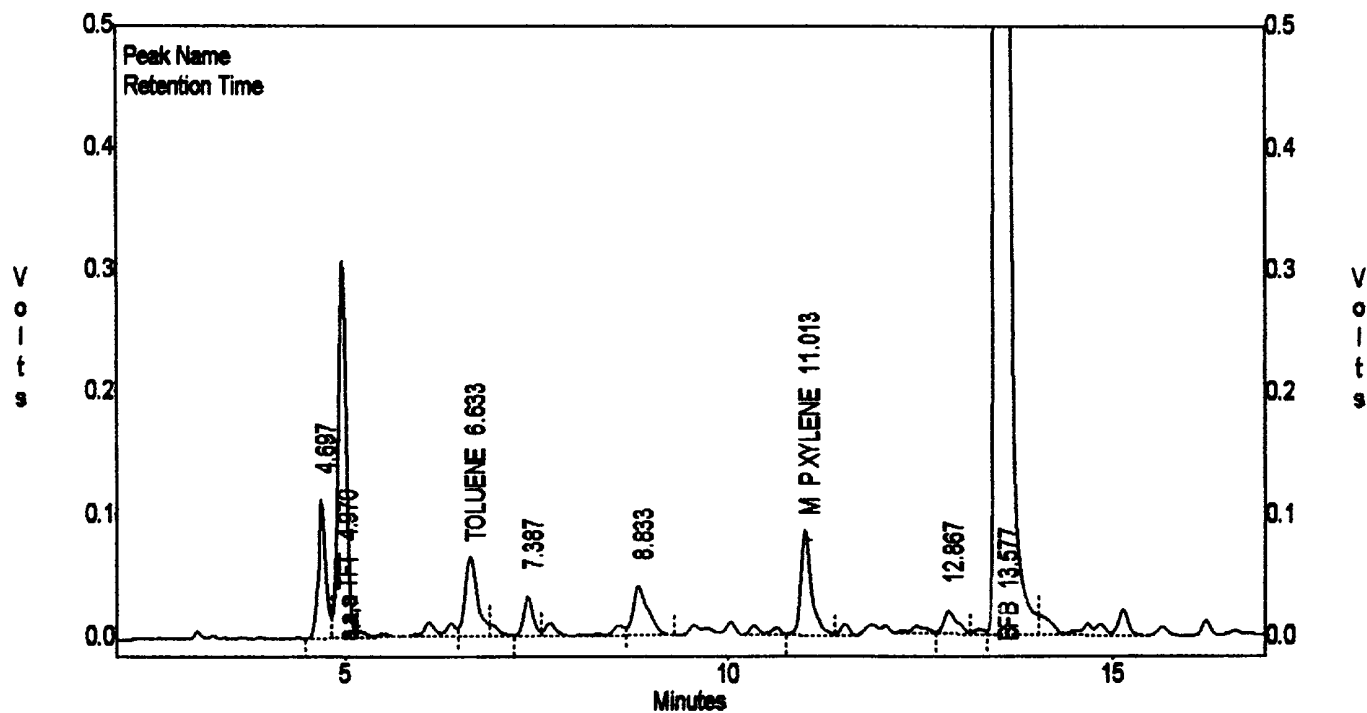
COMPONENT	RET TIME	AREA	AVG RF	CONC (ug/L)
BENZENE	3.383	0	0.00000	0.0000
a,a,a TFT	4.970	2229081	17915.06641	121.9955
TOLUENE	6.633	751823	152782.21875	4.7402
ETHYLBENZENE	10.557	0	0.00000	0.0000
M & P XYLENE	11.013	816987	163191.95313	5.0015
O XYLENE	11.970	0	0.00000	0.0000
BFB	13.577	61569272	563092.56250	108.5304

Totals :

65367164

240.2676

C:\LABQUEST\CHROM001\946752A - Channel A



EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

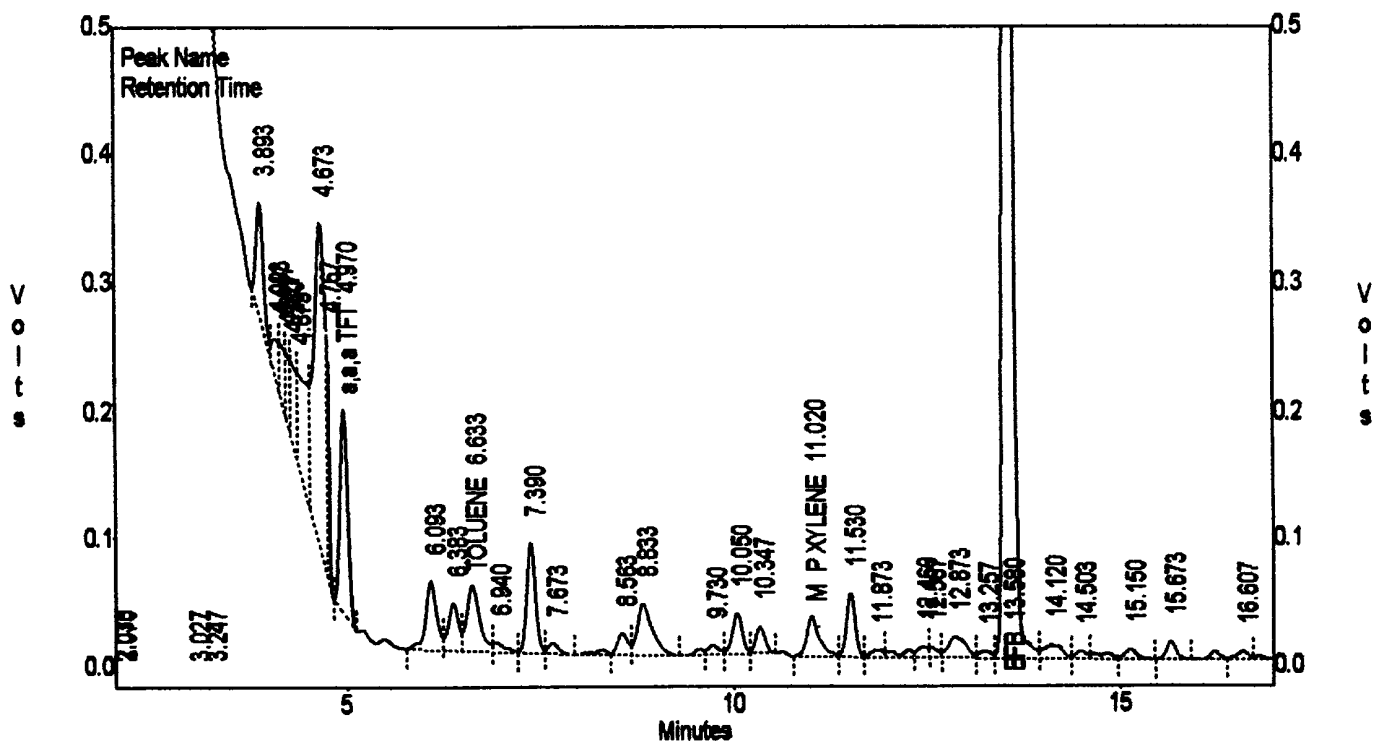
File : C:\LABQUEST\CHROM001\946752A
 Method : C:\LABQUEST\METHODS\9001.MET
 Sample ID : 946752.4.99/100uL
 Acquired : Apr 04, 1995 14:28:18
 Printed : Apr 04, 1995 14:54:50
 User : Tony

Channel B Results

COMPONENT	RET TIME	AREA	AVG RF	CONC (ug/L)
BENZENE	3.383	0	0.00000	0.0000
a,a,a TFT	4.970	1100002	9297.03906	112.8946
TOLUENE	6.633	607639	47965.40234	11.8685
ETHYLBENZENE	10.553	0	0.00000	0.0000
M & P XYLENE	11.020	364640	48130.08203	7.1934
O XYLENE	11.963	0	0.00000	0.0000
BFB	13.580	12102531	96504.81250	123.7269

Totals :
 14174813 255.6834

C:\LABQUEST\CHROM001\946752A - Channel B



PHASE II

1

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1
Well # _____
Page 1 of 1

Project Name EPNG Pits
Project Number 14509 Phase 60+ 6000
Project Location San Juan 27-5 #48 PC
72429

Elevation _____
Borehole Location T27, R5, S.19, K
GWL Depth _____
Logged By S. Kelly
Drilled By K. Padilla
Date/Time Started 7/12/95, 0930
Date/Time Completed 7/12/95, 1045

Well Logged By S. Kelly
Personnel On-Site K. Padilla, E. Rivera, D. Char
Contractors On-Site _____
Client Personnel On-Site _____
Drilling Method 4 1/4" ID HSA
Air Monitoring Method CGI, PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU <u>5/15</u> BZ BH S			Drilling Conditions & Blow Counts
0				Backfill to 9'						
5										
10				sandy SILT, light brown, 5-20% fine sand, trace clay, loose, dry						
15	1	15- 16.5	15' 75'	BH - 16.5'			0	0	0 5	1000
20										
25										
30										
35										
40										

Comments:

15'-16.5' sample (SEK 35) sent to lab (BTEX+TPH) sample
was bagged and iced prior to being put in jar. BH
grouted to surface.

Geologist Signature

Sarah Kelly



Phase II

FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	SEK 35	946981
MTR CODE SITE NAME:	72429	N/A
SAMPLE DATE TIME (Hrs):	7-12-95	1000
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL:	7-13-95	7-13-95
DATE OF BTEX EXT. ANAL:	07-17-95	07-18-95
TYPE DESCRIPTION:	VG	

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	20.025	MG/KG	1			
TOLUENE	20.025	MG/KG	1			
ETHYL BENZENE	20.025	MG/KG	1			
TOTAL XYLENES	20.025	MG/KG	1			
TOTAL BTEX	20.10	MG/KG				
TPH (418.1)	411	MG/KG			1.99	28
HEADSPACE PID	5	PPM				
PERCENT SOLIDS	92.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 103 % for this sample All QA/QC was acceptable.

Narrative:

AT 1 Results for BTEX and modified 8015 attached

DF = Dilution Factor Used

Approved By:

Date:

8/3/95

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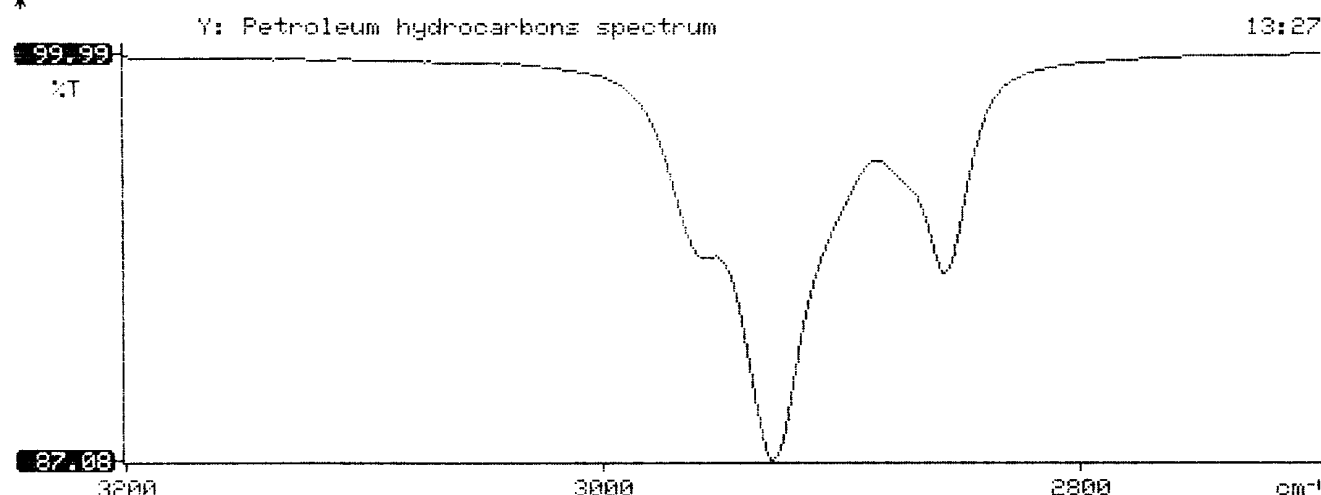
*                               Test Method for                               *
*   Oil and Grease and Petroleum Hydrocarbons                             *
*                               in Water and Soil                             *
*                               *                                           *
*   Perkin-Elmer Model 1600 FT-IR                                         *
*   Analysis Report                                                         *
*****

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*   95/07/13  13:27
*
*   Sample identification
*   946981
*
*   Initial mass of sample, g
*   1.990
*
*   Volume of sample after extraction, ml
*   28.000
*
*   Petroleum hydrocarbons, ppm
*   411.162
*   Net absorbance of hydrocarbons (2930 cm-1)
*   0.060
*
*
*

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Analytical **Technologies, Inc.**

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 507340

July 20, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE I PHASE II 24324

Attention: John Lambdin

On 07/14/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 507340
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE/PHASE I PHASE II

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	946973	NON-AQ	07/11/95	07/17/95	07/18/95	1
12	946981	NON-AQ	07/12/95	07/17/95	07/18/95	1
13	946982	NON-AQ	07/12/95	07/17/95	07/18/95	1

PARAMETER	UNITS	10	12	13
BENZENE	MG/KG	<0.025	<0.025	<0.025
TOLUENE	MG/KG	<0.025	<0.025	<0.025
ETHYLBENZENE	MG/KG	<0.025	<0.025	<0.025
TOTAL XYLENES	MG/KG	<0.025	<0.025	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%) 106 103 98



GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 507340
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE/PHASE I PHASE II

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
12	946981	NON-AQ	07/12/95	07/14/95	07/14/95	1
14	946983	NON-AQ	07/12/95	07/14/95	07/15/95	1
15	946984	NON-AQ	07/12/95	07/14/95	07/17/95	10
PARAMETER			UNITS	12	14	15
FUEL HYDROCARBONS			MG/KG	82	<5	1400
HYDROCARBON RANGE				C10-C32	-	C6-C14
HYDROCARBONS QUANTITATED USING				DIESEL	-	GASOLINE
SURROGATE:						
O-TERPHENYL (%)				118	108	83