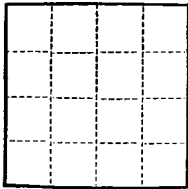


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 079290-1
Unit Alcon Unit



SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	JAN 15 1960
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Water & Oil Prod.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 137001 is located 1500 ft. from S line and 2000 ft. from W line of sec. 28
N/4 Sec. 16 T16 R N.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco M. V. & Wilcox Dakota Bio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6760 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1-5-60 T.D. 7215'. C.O.T.D. 7778'. Oil fractured Nakota perf. int. 7612-7622; 7626-7636; 7664-7676; 7680-7690 (2 sh/ft) w/40,300 gallons oil & 40,000# sand. BD pr. 3000#, max. pr. 4000#, avg. tr. pr. 3600-3400-3700-3000#. I.R. 34.4 B/M. Flush 14,500 gallons. Dropped 3 sets/15 balls.
1-7-60 T.D. 7216'. Temporary bridge plug at 7590'. Oil fractured Graneros perf. int. 7474-7484; 7488-7494; 7500-7510; 7516-7526 (2 sh/ft) w/37,100 gallons oil and 40,000# sand. BD pr. 3600#, max. pr. 3600#, avg. tr. pr. 2900#. I.R. 37 B/M. Flush 12,300 gallons.
1-9-60 Temporary bridge plug at 7430'. Water fractured Mesa Verde perf. int. 5436-5466; 5476-5486; 5494-5504; 5520-5534; 5566-5576; 5580-5596 (2 sh/ft.) w/69,100 gallons water and 60,000# sand. BD pr. 1100#, max. pr. 3000#, avg. tr. pr. 900-1200-1300-1900-2000-2600#. I.R. 60 B/M. Flush 13,000 gallons. Dropped 5 sets of 15 balls each.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 991

Farmington, New Mexico

By Original Signed By: D.H. Oheim

Title Petroleum Engineer

RECEIVED

JAN 8 1960

U.S. AIR FORCE
DIST. 8