

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 3, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 137 (MD), in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K Sec. 24, T. 27N, R. 7W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded 11-24-59 Date Drilling Completed 12-15-59

Elevation 6750' Total Depth 7820' C.O. 7778'

Please indicate location:

Top Oil/Gas Pay 5456' (Perf.) Name of Prod. Form. Mesa Verde

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

PRODUCING INTERVAL - 5456-5466; 5476-5486; 5494-5504; 5520-5534;

Perforations 5566-5576; 5588-5596

Open Hole None Depth 7420' Casing Shoe 5583
Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8"	309	260
9 5/8"	3420	150
7"	7410	1045
5"	1145	80
2"	7661	---
1 1/4"	5583	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 873 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

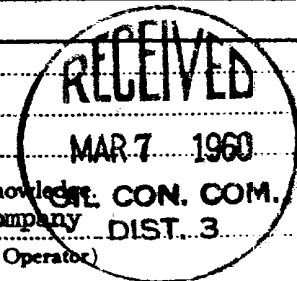
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 69,100 gal. water & 60,000# sand.

Casing Press. 1051 Tubing Press. 516 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 7 1960, 19_____

El Paso Natural Gas Company DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: Original Signed R. G. MILLER
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
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