## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico July 1, 1958 (Place) (Date)
F ARI	E HERER	Y REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
.El1	Paso Nai	_	Company Rincon Unit, Well No. 117, in NE 1/4 SE 1/4, (Lease)
I	Letter	Sec21	T. 27N , R. 6W , NMPM., So. Blanco P.C. Pool
R	io Arril	<b>A</b>	County. Date Spudded 2-20-58 Date Drilling Completed 3-3-58
Please indicate location:			Elevation 6515' Total Depth 3218' mass.0. 3180' Top Oil/Gas Pay 3130' (Perf.) Name of Prod. Form. Pictured Cliffs
D	C	ВА	PRODUCING INTERVAL -
<del>_  </del>	+	_   _	Perforations 3130-3150; 3164-3174
E	F	G H	Open Hole None Depth Casing Shoe 3218' Depth Tubing 3147'
L	K	JI	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		<b>X</b>	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0 P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
1/5	o's, 99	איכ	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
dng ,(		Comenting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Fee	t SAX	Test After Acid or Fracture Treatment: 3167 MCF/Day; Hours flowed 3
8 <b>5/</b>	′8" <u>1</u>	17' 125	Choke Size 3/4" Method of Testing: Calculated A.O.F.
5 <b>1/</b>	/2" 32	07' 150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
<i>)</i>		<u>, -&gt;-</u>	sand): 35,000 gal. water and 35,000# sand.
			Casing Tubing Date first new oil run to tanks
1 1/	/)," 2	147	Oil Transporter El Paso Natural Gas Products Company
	- 3	141	Gas Transporter El Paso Natural Gas Company
narks:	:		
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roved	<b>u</b>	ISERVATION	(Company or Operator) \ COMMISSION By: Original Signed D. C. Johnston
roved	OIL CON	ISERVATION ciginal Signe	COMMISSION  By: Original Signed D. C. Johnston  (Signature)
roved	OIL CON	ciginal Signe R. KENDI	COMMISSION By: Original Signed D. C. Johnston Signature)  RICK Title Petroleum Engineer
roved	OIL CON	ciginal Signe R. KENDI	By: Original Signed D. C. Johnston  (Signature)  FICK  Title Petroleum Engineer  Send Communications regarding well to:
roved	OIL CON	ciginal Signe R. KENDI	Original Signed D. C. Johnston  ed By  Commission  (Signature)  Fittle Petroleum Engineer