

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Union Oil Company of California

3. Address and Telephone No.  
P.O. Box 671 - Midland TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750' FSL & 990' FEL of Sec. 21, T-27N, R-6W

5. Lease Designation and Serial No.  
SF-079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rincon Unit

8. Well Name and No.  
Rincon Unit #117

9. API Well No.  
30-039-06976

10. Field and Pool, or Exploratory Area  
South Blanco Pictured Cliffs

11. County or Parish, State  
Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

RECEIVED

FEB 11 1991

OIL CON. DIV.  
DIST. 3

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/21 15 HR SITP & SICP O. STARTING FL 400'. SWBD 60 BF IN 11 RUNS, FL CLEAR H2O, SLIGHTLY FOAMY. FINAL FL 600'. RD MO SILVER STAR SWB UNIT. MI RU AZTEC WELL SERVICE RIG 65. NO TREE, NU BOP. POH W/ 97 JTS 2-3/8" TBG PROO STRG. RIH W/ BAKER MODEL "C" 5-1/2" FULL BORE PKR, FOUND CSG LEAKS BELOW 2255'. PRESS BLEED FROM 800 PSI TO 50 PSI IN 4 MIN. SWI. SD OVER THANKSGIVING.

11/23 39 HR SITP & SICP O. SET FULL BORE PKR @ 2971'. SWBD 144 PPS F IN 24 RUNS. STARTING FL @ 400', FINAL FL @ 800'. RE-TSTD ANNULUS PRESS, BLEED FROM 800 PSI TO 50 PSI IN 4-1/2 MIN. REL PKR, POH. SWI, SDON. 15 HR SICP O. RU APOLLO PERFORATORS. RIH W/ CBL-GR LOG. FOUND TD @ 3100' (17' FILL). POH W/ LOGS, RIH W/ 2-3/8" TBG W/ NOTCHED COLLAR ON BTM. ATTEMPTED TO CIRC OUT FILL. UNABLE TO CIRC. FOUND STAND PIPE VALVE & CIRC OUT CMT CUTTINGS & SD TO PSTD 3125'. POH. RIH W/ LOGGING TOOLS. CORREL W/ SCHL CBL-VOL DTD 11-1-90. RAN CBL-VOL-GR FROM WLETD 3124' TO 2000'. TOP CMT @ 2395'. SWI.

11/26 40 HR SICP-SLT VAC. RU APOLLO PERFORATORS. CORREL W/ APOLLO CAL/VOL/GR LOG DTD 11-24-90. SET CIBP ON W/L @ 2950'. PERF'D FOR SQUEEZE W/ 4" CSG GUN @ 2570', 4 SHOTS, 90° PHASING. SET 5-1/2" BAKER CMT RET ON W/L @ 2535'. RIH W/ RET STINGER ON 82 JTS 2-3/8" TBG STUNG INTO RET. PUMPED 8 BFW @ 1-1/2 BPM @ 300 PSI. COMMUNICATED W/ 5-1/2" X 2-3/8" ANNULUS, SHUT ANN VALVE PRESS TO 500 PSI. BLEED OFF TO 400 PSI IN 3 MIN. SWI, SDON.

Cont'd Pg. 2

I hereby certify that the foregoing is true and correct

Signed

Title

Drig. Clerk

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

JAN 28 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side  
NMOCD