

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
3300 N. Butler, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements)
At surface 1750' FSL & 990' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. OIL CON. DIV. DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF 079366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

117

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T27N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 2-20-58 16. DATE T.D. REACHED 3-3-58 17. DATE COMPL. (Ready to prod.) 1-2-91 18. ELEVATIONS (DF, RT, GR, ETC.)* 6515' GR 19. ELEV. CASINGHEAD 6525' DF

20. TOTAL DEPTH, MD & TVD 3218' 21. PLUG BACK T.D., MD & TVD 3125' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2983-3112' Basin Fruitland Coal

NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

ETT-CBL-GR-CCL-CNL

27. WAS WELL CORRED

NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	128'		125 sx cmt + 3% CaCl + 55	sx gel
5 1/2"	15.5	3218'	7 7/8"	100 sx cmt & 50 sx POZ + 2%	gel

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3033'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2983-90', 3062-65', 3068-76'
3089-3112' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2983-3112'	178,000# 20/40 sd in 700 N ₂ foam.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-90							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	280 psi						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSES

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records

SIGNED

S.G. Katirgis

TITLE Unocal Representative

DATE 12-31-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
APR 16 1991

FARMINGTON RESOURCE AREA