

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 915 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 990' FEL

I Sec. 21, T27N, R6W

5. Lease Designation and Serial No.  
SF 079366

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Rincon

8. Well Name and No.  
Rincon Unit #117

9. API Well No.  
30-039-06976

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PROCEDURE

RECEIVED  
FEB 11 1998  
OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM  
93 FEB -3 AM 9:34  
RECEIVED  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Regulatory Clerk

Date 02/02/98

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date FEB -9 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

**Rincon Unit #117**

By: Mike Phillips

**PROCEDURE:**

1. MIRU P&A Service Unit and cement Equip. Perform rig inspection. Hold safety meeting.
2. Blow well down. Rig up and Kill well if necessary. ND Tree. NU BOP & function test. TOH w/1.25" tubing. PU & RIH w/5-1/2" RET on 2-3/8" WS. Sting out RET and CIRC hole w/MLB. Sting in RET and squeeze perfs w/80sx "C" cement, sting out of RET and dump 10 sx on top. Plug #1: (2802-3112'). Fruitland and PC Tops.
3. PUH to 2500'. RU and spot 40 sx class "C" from 2632-2240'. Plug #2:(2240-2632') Ojo Alamo, Kirtland Fruitland. TOH laying down WS. SD WOC.
4. RU WL and RIH and perf casing at 300'. RD WL.
5. RU and break circulation down casing thru perfs and up annulus. Cement same with 90 sx Class "C" cement from 300' to surface. Plug #3:(Surf to 300').
6. RD Unit and Equip. Dig out wellhead w/backhoe. Cut-off head and weld-on P&A marker as per BLM specifications. Dig -out and remove anchors. Backfill and clean & level location.

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ASSET GROUP: PB/RM  
FIELD: San Juan Basin Rincon  
LEASE/UNIT: Rincon Unit  
COUNTY: Rio Arriba

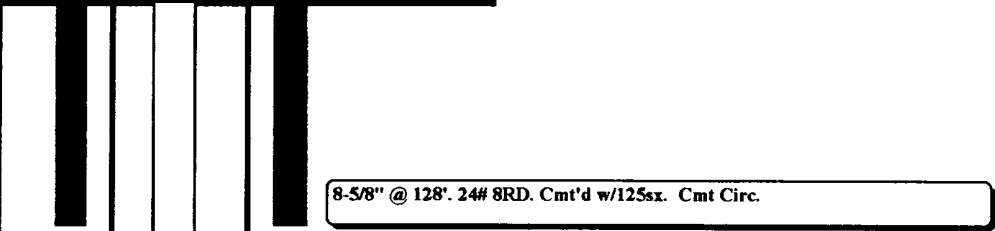


DATE: Feb. 02, 1998  
BY: M.C. Phillips  
WELL: #117  
STATE: New Mexico

SPUD DATE:  
COMP. DATE: 3/3/58  
STATUS: Shut-in

KB = 6,525'  
Elevation = 6,517'  
TD = 3,218'  
PBDT = 3,125'

BEFORE P&A

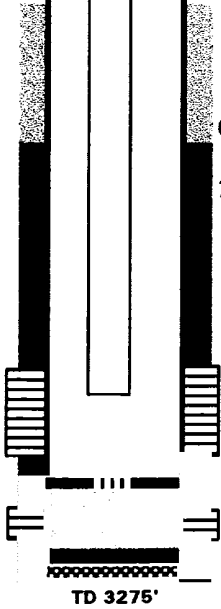


Tubing 2-3/8" 4.7# 8RD J-55 @ 3033'

Formation Tops	
Ojo Alamo	2537'
Kirtland	2582'
Fruitland	2955'
Picture Cliffs	3125'

Casing leaks 2254-2378' sqz'd with 100sx.

TOC @ 2325'



Fruitland Coal  
Perfs 2983-93, 3062-65, 3089-3112, w/4 spf  
N2 Foam Frac w/24,905 gal XL gel, and 178,000# 20/40 sand.

Picture Cliffs  
Perfs 3130-3174'. Sqz'd w/50sx. 12/90

5-1/2" @ 3218'. 15.5# J-55 8rd. Cmt'd w/150 sx. TOC @ 2325'.

TD 3275'

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COUNTY: Rio Arriba

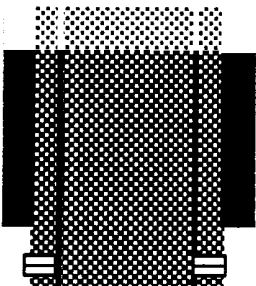


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Plug #2: 90sx "C" squeezed thru perfs @ 300' and up annulus. (surf-300'). FW and Surf csg shoe.

8-5/8" @ 128'. 24# 8RD. Cmt'd w/125sx. Cmt Circ.

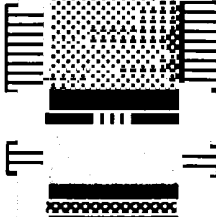
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Fruitland	2955'
Picture Cliffs	3125'

Casing leaks 2254-2378' sqz'd with 100sxs.

TOC @ 2325'

Plug #2: 40sx "C" spotted from 2632 to 2240. (2240-2632'). Ojo Alamo, Kirtland.

Plug #1: 80sx "C" Squeezed thru ret @ 2900', 70sx under and 10 sx on top. (2,802-3112'.) Fruitland and PC Tops.



Fruitland Coal  
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