

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
MAY 1 11:32 AM '98  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Spirit Energy 76/ A Business Unit of UNOCAL

3. Address and Telephone No.

P.O. Box 3100, Midland, TX 79702 915/685-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL, 990' FEL, Sec. 21-T27N-R6W

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OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.  
SF 079366

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #117

9. API Well No.

30-039-06976

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/23/98

(KING) MIRU BIG "A" RIG #8. ND WH, NU BOP. HELD RIG INSPECTION & SAFETY MTG ON BOP DRILL. STRAPPED OUT OF HOLE W/ 97 JTS (3017.74') 2-3/8" TBG. RAN GAUGE RING TO 2950'. PU & RIH W/ 5-1/2" RET & SET @ 2933'. CIRC HOLE W/ WATER. P-TEST TBG TO 700 PSI. EIR INTO PERFS @ 3.5 BPM W/ 250 PSI. PLUG #1 (2802-3112'). MIX 87 SX CMT PLACING 70 SX BELOW & 17 SX ABOVE RETAINER. PERFS SQUEEZED TO 1500 PSI. LD 5 JTS & STAND 10 BACK. REVERSE TBG CLEAN. WOC.

4/24/98

(KING) P-TEST CSG TO 500 PSI, HELD OK. PUH TO 2646'. PLUG #2 (2240-2646'). MIX 46 SX CMT. PLUG & BALANCE. POH. PERF'D SQUEEZE HOLES @ 1330'. RIH & SRA 1277'. EIR INTO PERFS W/ WATER @ .5 BPM W/ 1500 PSI. PLUG #3 (1180-1330'). MIX 61 SX PLACING 50 SX BELOW & 11 SX ABOVE RET. SQUEEZED PERFS TO 1000 PSI. LD REMAINDER OF TBG. PERF SQUEEZE HOLES @ 300'. EST CIRC TO SURFACE W/ WATER. SWI-SDON.

4/25/98

(KING) CIRC HOLE CLEAN FROM 300' TO SURFACE. PLUG #4 - MIX 121 SX TO CIRC CMT TO SURFACE. ND BOP, DIG CELLAR & CUT OFF WH. RD RIG & CUT OFF ANCHORS.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 5-5-98

(This space for Federal or State office use)

Approved by AS/Donna W. Spencer

Title \_\_\_\_\_

Date MAY 12 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD