

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-06978
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. #53
9. Pool name or Wildcat SOUTH BLANCO PICTURED CLIFFS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL
3. Address of Operator 913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, N.M. 87413
4. Well Location Unit Letter J : 1750 Feet From The SOUTH Line and 1690 Feet From The EAST Line Section 22 Township 27N Range 6W NMPM RIO ARRIBA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED ABANDONMENT REPORT FOR RINCON UNIT #53.

RECEIVED
DEC 15 1995
OIL CON. DIV.
DIST. 8

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Benson TITLE Drilling Superintendent DATE 12/13/95
(505)
TYPE OR PRINT NAME Jim Benson TELEPHONE NO. 632-1811 ext. 17

(This space for State Use)

APPROVED BY Deputy Oil & Gas Inspector TITLE Deputy Oil & Gas Inspector DATE 12-26-95

CONDITIONS OF APPROVAL, IF ANY:

Union Oil Co.
J-22 - 27N-6W

Rincon Unit #53
P & A Report

MIRU. Drake Well Service Unit #19. N.D. Tree. N.U. BOP. Strap out of hole laying down 1" pipe (3115'). P.U. and RIH w/2 7/8" tbg. to 3110'. TOH. P.U. and TIH 5 1/2" cement retainer on 2 3/8" tbg.. Set retainer @ 2900'. Est. Inj. rate of 3 BPM - 400 psi. Mixed and pumped 80sx (below retainer) class "B" cmt w/2% CaCl₂ (mixed @ 15.8 ppg, yield - 1.16 cu ft/sx). Stung out of retainer and spotted 30 sx same cmt from 2900' to 2750'. (Plug #1). P.U. to 2700'. Circ'ed hole w/mud. P.U. to 2640'. Spotted 25 sx same cmt. from 2640' to 2440'. (Plug #2). P.U. to 2300'. Spotted 30 sx same cmt from 2300' to 2050'. (Plug #3). POOH. Perforated 5 1/2" csg 1300'-1301' w/4 spf. TIH w/5 1/2" retainer on tbg and set @ 1150'. Est. Inj. rate of 3 BPM-1000 psi. Mixed and pumped (through retainer) 40 sx same cmt. Stung out of retainer and spotted 5 sx same cmt on top. (Plug #4). POOH. Perforated 5 1/2" csg. from 150'-151' w/4 spf. Mixed and pumped (down 5 1/2" csg.) 55 sx same cmt through perms @ 150' and up 5 1/2" x 9 5/8" annulus. Circ'ed cmt. to surface. (Plug #5). Cut off wellhead 4' below G.L. weld on dry hole marker. Cleaned up location. Well P&A'ed 12/03/95.

Note: Received approval from Johnny Robinson (New Mexico Oil Conservation Division) to move retainer up hole from 3000' to 2900'.