Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Box 997, Farmington, New Mexico
(Ad	ldress)
LEASE San Juan 27-5 Unit WELL NO.	41 (PM)UNIT K S 21 T 27N R 5W
DATE WORK PERFORMED 2-19-5	
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature an	nd quantity of materials used and results obtai
regular cement, 2% Gel, 3% CaCl, 50 cu Held 500% for 30 minutes.	casing (161') set at 172' with 100 sacks 1. ft. Stratacrete "6" circulated to surface.
	REPORTS ONLY
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