

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Hlance FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED August 5, 1954

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 WELL NO. 13
1/4 SECTION: SW UNIT LETTER SEC. 19 TWP. 27N RGE. 7W
CASING: 5 1/2 " O.D. SET AT 2858 TUBING 1" " WT. SET AT 2885
PAY ZONE: FROM 2858 TO 2930 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING I TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 829 psig TUBING: 828 psig S. I. PERIOD 7 days
TIME WELL OPENED: 12:15 P.M. TIME WELL GAUGED: 3:15 P.M.
IMPACT PRESSURE: 48 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5.369

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: C.E. Powell and T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineers