Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, 16/bbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe New Mexico 87504-2088

ISTRICT III DU Rio Brazos Rd., Aziec, NM 87410			ILE AND AUTHO	TRIZATION	/		
			AND NATURAL	_GAS	<u> </u>		
Operator AMOCO PRODUCTION COMPA		Well API No. 300390698000					
Address P.O. BOX 800, DENVER,	COLORADO 8020)1					
Reason(s) for Filing (Check proper box)		<i>i</i>	Other (Please	explain)			
lew Well		Transporter of: Dry Gas					
Recompletion L	Casinghead Gas	Condensate					
change of operator give name							
I. DESCRIPTION OF WELL	AND LEASE						
Lease Name SAN JUAN 28 7 UNIT	Well No.		ng Formation SOUTH (GAS)	State, I	(Lease Federal or Fee	Leas	se No.
Location K	1662		FSL	1650 /65 8	7	FWL	l in-
Unit Letter	_ :	Feet From The	Line and		et From The ARRIBA		Line
Section 19 Township	27N	Range 7W	, NMPM,		AKKIDA		County
II. DESIGNATION OF TRAN	SPORTER OF O		RAL GAS	to which approved	copy of this form	is to be seni	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) 35.35 EAST 30TH STREET, FARMINGTON, NM 87401						
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas	Address (Give address	to which approved	copy of this form	is to be sent) 01401
EL PASO NATURAL GAS CO	MPANY]m	P.O. BOX 149			8	
If well produces oil or liquids, ive location of tanks.	Unit Soc.	Twp. Rgc.	is gas actually connect	eur Wies			
f this production is commingled with that	from any other lease or	pool, give comming	ing order aumber:				
V. COMPLETION DATA	Oil Wel	Gas Well	New Well Worko	ver Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion			<u> </u>	i	l,L_		L
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
erforations			l	Depth Casing Shoe			
	TUDING	CACING AND	CEMENTING RE	CORD	<u> </u>		· · ·
HOLE SIZE	CASING & T		DEPT		IN Est	CS CEME	NT
TIOCE OILE				DIEPE		H	
				AUG2 3	1000	<u> </u>	
	 		<u> </u>	-	l		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	the equal to or exceed t	OIL COI	depth or be for	full 24 hour.	r.)
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	e of load on oral man	Producing Method (Fi	ow, pump, garly	re.) 3		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
			Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		VINCE - DOIR		J		
GAS WELL			160. 6	ict	Triange of the	vlencate	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Slut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC			011.0	CONSERV		IVISIO	N
I hereby certify that the rules and regu	OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	Date ApprovedAUG 2 3 1990						
NI/III.					1 d		
Signature Doug W. Whaley, Staf	By Sind) Chang						
Doug W. Whaley, Staf		ervisor Tide	Title	SUPER	RVISOR DIS	TRICT	13
July 5, 1990	303	=830=4280 cleptume No.		·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.