## (Form C-104) [Revised 7/1/52)

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, (Place)	N.M.	September	(Date)
HEREBY R	EQUESTIN	G AN ALLOWABLE FO	R A WELL KNO	OWN AS:	WITE	<b>5</b> 2
_	1	/I ease)				
		County. Date Spudded		, Date Compi	eicu	••••••
		Elevation 66291	Total Dep	pth 3152'	, pagest C.	0. 3111'
F (	3 Н	_				
K		Depth to Casing sho	e of Prod. String	3150'		
× 1		Natural Prod. Test				BOPD
		based on	bbls. Oil i	n	Hrs	Mins.
s, 990'E		Test after acid or she	ot			<b>B</b> OPD
g and Comes	ting Record					
1	T	Gas Well Potential.	A.O.F. 10,88	5 MCF/D, Ch.	Volume 5,5	Be MCT/D.
1	100		•	a ∕l⊾n		
3140'	150	II			w/o Pipel	Line
30871		Date first oil run to	tanks or gas to 117	ansmission system	-3 0 0	
		Transporter taking (	Oil or Gas:	L PRED RETURN	10	THA
			,		<u>#</u>	34 1956
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			and complete to	the best of my k	=,	DiST. 3
eby certify	that the info	SEP 2 4 1956 19	E1		747071	
				(Company o	x 90/2014////	Mala
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OIL CONS	ERVATION	COMMISSION	By:	(Signa		
OIL CONS	ERVATION	COMMISSION	Trials Per	troleum Engi	neer	Il to:
OIL CONS		COMMISSION	TitleSeno		neer	ll to:
	Extural ompany or On Sector of Arriba ase indicate  C B  K S 990'E  and Comes  Feet  122'  3140'  3087'	Ratural Gas Co.  Impany or Operator)  Sec. 22  Inter  O Arriba  Isse indicate location:  C B A  F G H  K J I  X N O P  S, 990'E  g and Commenting Record  Feet Sax  122' 100  3140' 150  3087'	Matural Gas Co.  Ringon Unit  (Lease) T.  Sec. 22 T.  The county Date Spudded  See indicate location:  C B A  F G H  Casing Perforations:  Depth to Casing shown Natural Prod. Test  N O P  Sec. 22 T.  Top oil/gas pay  Natural Prod. Test  Based on  Test after acid or shown Size choke in inchest of the casing of the case of the	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNO  Batural Gas Go. Rincon Unit , Well No  Sec. 22 T. 27N , R. 7N , NMPM.,  O Arriba County. Date Spudded 8-26-56  ase indicate location:  C B A Elevation 6629 Top oil/gas pay. 3672 (Perf.) Casing Perforations: 3072-3090  K J I Depth to Casing shoe of Prod. String  N O P Natural Prod. Test  based on	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Ratural Gas Go.  Rincon Unit , Well No. 67, in opposite of the company of Operator)  Sec. 22 , T. 27N , R. TW , NMPM., So. Elance of the company of Operator of Arriba.  County. Date Spudded. 8-26-56, Date Complement of County. Date	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Ratural Gas Go.  Rincon Unit

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