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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico
 Revised 7/1/57
REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECORDED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 18, 1962
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 175, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 (Company or Operator) (Lease)

G 20, T. 27-N, R. 6-W, NMPM., Basin Dakota Pool
 Unit Letter

Rio Arriba County. Date Spudded 10-14-62 Date Drilling Completed 11-1-62

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1840'N, 1760'E
 (Footage)

Tubing, Casing and Cementing Record
 Size Feet SAE

9 5/8"	305	210
4 1/2"	7534	652
2 3/8"	7490	

Elevation 6472 G Total Depth 7544 c.g.m.r.D 7528

Top ~~oil~~/Gas Pay 7288 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7447-53; 7414-26; 7302-06; 7288-92

Open Hole None Depth Casing Shoe 7544 Depth Tubing 7490

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4343 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 73,920 gallons water, 72,000# sand

Casing Tubing Date first new
 Press. 2402 Press. 2219 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Approved DEC 21 1962, 19____ El Paso Natural Gas Company
 (Company or Operator)

OIL CONSERVATION COMMISSION
 Original Signed By
 By: A. R. KENDRICK
 Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY
 (Signature)

Title Petroleum Engineer
 Send Communications regarding well to:
 Name E. S. Oberly
 Address Box 990, Farmington, New Mexico

