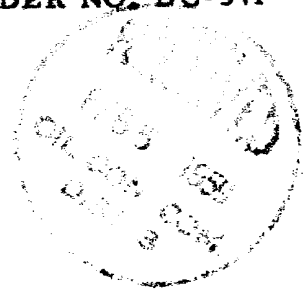


THE APPLICATION OF EL PASO NATURAL GAS COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS RINCON UNIT WELL NO. 108 (MD) LOCATED IN THE SW/4 NE/4 OF SECTION 19, TOWNSHIP 27 NORTH, RANGE 6 WEST, NMPM, RIO ARriba COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE DAKOTA FORMATION ADJACENT TO THE SOUTH BLANCO DAKOTA POOL AND THE PRODUCTION OF GAS FROM THE BLANCO MESAVERDE POOL.

ORDER NO. DC-571



**ADMINISTRATIVE ORDER**  
**OF THE OIL CONSERVATION COMMISSION**

Under the provisions of Rule 112-A (c) El Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on January 29, 1959, for permission to dually complete its Rincon Unit Well No. 108 (MD) located in the SW/4 NE/4 of Section 19, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit the production of gas from the Dakota formation adjacent to the South Blanco Dakota Pool and the production of gas from the Blanco Mesaverde Pool.

Now on this 4th day of February, 1959, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified, and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

**IT IS THEREFORE ORDERED:**

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to dually complete its Rincon Unit Well No. 108 (MD) located in the SW/4 NE/4 of Section 19, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit the production of gas from the Dakota formation adjacent to the South Blanco Dakota Pool and the production of gas from the Blanco Mesaverde Pool through the tubing and the casing-tubing annulus respectively.

**PROVIDED HOWEVER,** that applicant shall complete, operate and produce said well in accordance with the provisions of Section V, Rule 112-A, as amended by Order R-1214.

**PROVIDED FURTHER,** that applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the South Blanco Dakota Gas Pool.

**IT IS FURTHER ORDERED:** that jurisdiction of this cause is hereby

retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,  
Secretary-Director

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