

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

January 14, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 108 (MD), in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G Sec. 19, T. 27N, R. 6W, NMPM, Blanco Pool  
Unit Letter

Rio Arriba

County. Date Spudded 5-18-58

Date Drilling Completed 11-8-58

Please indicate location:

Elevation 6513' Total Depth 7532' ~~xxxx~~ C.O. 7528'

Top Oil/Gas Pay 4748' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4748-4778; 5012-5022; 5064-5080; 5172-5192;

Perforations 5308-5338; 5346-5358; 5410-5424

Open Hole None Depth 7529' Depth 4580  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2881 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 66,400 gal. water & 60,000# sand & 54,000 gal water & 40,000#

Casing Tubing Date first new  
Press. 963 Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_ sand

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer at 5590'.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 16 1959, 19. \_\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: \_\_\_\_\_  
Title Supervisor Dist. # 3

By: Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

