

EL PASO NATURAL GAS COMPANY
DUAL COMPLETION
Initial Packer Leakage Test

Just OK
all

Rincon No. 108 (204)

G

19-27-6

Rio Arriba

(Name)

(State)

(County)

Dakota and Mesa Verde

Pack Completion, Packer set at

5500

feet

Dakota

Zone Flowing

December 11, 1958

(Date)

Mesa Verde

SI -

913

PSIG

Shut-In

7

Days

Mesa Verde

SI -

911

PSIG

Dakota

SI -

2014

PSIG

Shut-In

7

Days

TIME MINUTES	(D) FLOWING PRESSURES PSIG	(D) WORKING PRESSURES PSIG	(NV) SIP (C) PSIG	TEMP ° F
15	558		919	64
30	510		920	66
45	474		920	67
60	455		921	68
120	405		921	70
180	379		922	72
Heavy spray - entire blow period.		Calc. 851		

.75

Choke

Volume =

4819

MCF/D, Cal. AOF =

5600

MCF/D

Witnessed by:

Tested by:

Frank Clark

Zone Flowing

SI -

PSIG

Shut-In

Days

SI -

PSIG

SI -

PSIG

Shut-In

Days

TIME MINUTES	() FLOWING PRESSURES PSIG	() WORKING PRESSURES PSIG	() SIP () PSIG	TEMP ° F
RECEIVED DEC 16 1958 OIL CON. COM. DIST. 3				

Choke

Volume =

MCF/D, Cal. AOF =

MCF/D

Witnessed by:

Tested by:

REMARKS

The results of this test indicate

☐

No Packer Leakage

in this well.

☐

Packer Leakage

The well (May or May not) be produced as desired