

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL Lease RINCON UNIT Well No. 108
Location of Well: Unit G Sec. 19 Twp. 27N Rge. 6W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE	GAS	FLOW	TUBING
Lower Completion	DAKOTA	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in JUNE 25, 1995 8:00AM	Length of time shut-in 3 DAYS	SI press. psig CSG 190 TBG 190	Stabilized? (Yes or No) NO
Lower Completion	Hour, date shut-in JUNE 25, 1995 8:00AM	Length of time shut-in 3 DAYS	SI press. psig TBG 280	Stabilized? (Yes or No) NO

FLOW TEST NO. 1

Commenced at (Hour, date): JUNE 28, 1995 8:20AM				Zone producing (Upper or Lower): LOWER	
TIME (Hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
06/29/95	24 HRS	CSG 195 TBG 195	TBG 125	70°	Q = 504 MCF/D
06/30/95	48 HRS	CSG 200 TBG 200	TBG 120	72°	Q = 416 MCF/D

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ 1.250

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

RECEIVED
JUL 12 1995
OIL CON. DIV.
DIST. 3

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