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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 30, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 181, in SW 1/4 NE 1/4,

(Company or Operator) (Lease)
G, Sec. 22, T. 27-N, R. 6-W, NMPM, Basin Dakota Pool

Unit Letter
Rio Arriba

County. Date Spudded. 8-14-62 Date Drilling Completed 9-9-62
Elevation 6570 G Total Depth 7704 m.c.c.o.t.d. 7660

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1550'N, 1750'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	320	210
4 1/2"	7694	550
2 3/8"	7645	

Top Oil/Gas Pay 7460 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7460-64; 7480-84; 7542-46; 7576-80; 7595-99; 7643-49

Open Hole None Depth Casing Shoe 7704 Depth Tubing 7604

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5271 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 74,500 gallons water, 72,000# sand

Casing Press. 2617 Tubing Press. 2540 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 2 1962, 19.

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED H.E. McANALLY (Signature)

Petroleum Engineer

Title Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By
A. R. KENDRICK

By:

Title

RECEIVED

NOV 2 1962