105

FEDERAL

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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MAR 02 1987
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: RBD-Shelby Agency — 214-691-6216

Address: P.O. Box 241, Trust Oil & Gas, Dallas, TX 75221-0241

Reason(s) for filing (Check proper box)
- [ ] New Well
- [ ] Recompletion
- [X] Change in Ownership

Change in Transporter of:
- [ ] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner: Bert Fields, Jr., 11835 Preston Road, Dallas, TX. 75230

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal Com	1	Basin Dakota Gas	State, Federal or Fee	SF 080398

Location: Unit Letter H : 1720 Feet From The N Line and 1000 Feet From The E

Line of Section 24 Township 27N Range 7W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: Giant Refining Company
Address (Give address to which approved copy of this form is to be sent): P.O. Box 9156, Phoenix AZ. 86068

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent): P.O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		24	27N	7W	YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Donald E. Bone
(Signature)
AVP / TRUST OFFICER
(Title)
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 02 1987, 19

BY Frank T. Chavez
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-26-60	7-2-60	7660	7660
Elevations (DF, RKB, RT, GR, etc.,	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6590	So. Blanco Dakota	7393	7557
Perforations			**Depth Casing Shoe**
7594-7606, 7612-7630, 7350-7416, 7490-7514, 7532-40, 7544-68, 7573-86			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9-5/8"	324	300
8-3/4		3550	
7-7/8	5-1/2"	7660	300
	2"	7557	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL Deliverability test 1981

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
121 MCFPD			
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
	802	805	