			ــــحــــــا		
DISTRIBUTION					
SANTA FE		7			
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
O					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL (GAS		
IRANSPORTER OIL						
GAS						
PRORATION OFFICE						
Operator						
El Paso Natural Gas	Company					
Box 990, Fermington	, New Mexico 87401					
Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Pleas	e explain)			
Recompletion	Oil Dry Go	as X				
Change in Ownership	Castnahead Gas Conde	nsate	···			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND		•				
San Juan 27-4 Unit	Well No. Pool Name, Including F 13 Blanco Mes		Kind of Lease State, Federal		ST	030669
Location			Total Article			
Unit Letter G; 180	O Feet From The North Lin	10 and 1500	Feet From 1	rhe Ea	st	
Line of Section 20 To	waship 27N Range	4₩ , ммрм	١,	Ri	o Arriba	a County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				 	·····
Name of Authorized Transporter of Cil El Paso Natural Gas		Box 990, Farmi			·	e sent)
Name of Authorized Transporter of Cas		Address (Give address				e sent)
Northwest Pipeline		501 Airport Dr			New Mexi	.co 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 20 27N W	Is gas actually connected	ed? Whe	'n		
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	r number:			
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.
Date Spuaded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Hay		Tubing Depti	 1	
Perforations				Depth Casing	y Shoe	
			-,,	<u></u>		
HOLE SIZE	TUBING, CASING, AND	DEPTH SE		SAC	CKS CEMEN	ı T
HOLE SIZE	CXSING & TOBING SIZE					
		 	·	ļ		
	OR ALLOWABLE (Test must be af	fter recovery of total volu	me of load oil a	ind must be equ	ual to or exce	red top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours Producing Method (Flow		, etc.)		
		Coolea Brassina		Choke Size		
Length of Test	Tubing Pressure	Casing Pressure		/		
Actual Prod. During Test	OII-Bbis.	Water - Bbls.	ļ	Gas-MCF		
CAC WELL			· ·	4 -		/
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	F	Gravity of Co	indensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	TE	OU C	CONSERVA	TION COM	MISSION	
ERIFICATE OF COMPLIANC	Æ		FEB 7	1974		
hereby certify that the rules and regulations of the Off Conservation commission have been complied with and that the information given		APPROVED				
bove is true and complete to the	and complete to the best of my knowledge and belief. Driginal Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3					
		· · · · · · · · · · · · · · · · · · ·				
ONGENAL CICKED BY: D >	RA GURRISCO	This form is to	est for allow	ble for a nev	wiv dillied o	or deepened
(Signa		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
:	In l	All sections of this form must be filled out completely for allow-				
JAN 1 1074 (Til	1¢/	able on new and recompleted wells. Fitt out only Sections I. II. III. and VI for changes of owner,				
(Da	well name or number, or transporter, or other such change of condition.					