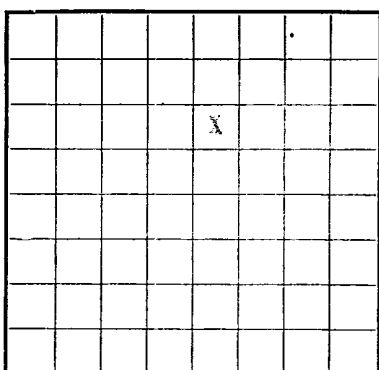




LOCATE WELL CORRECTLY

U. S. LAND OFFICE *Free land*
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
JAN 10 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO**LOG OF OIL OR GAS WELL**Company T. F. Harrington & Sam Dazzo Address Simas Alde., Albuquerque, N. M.
Lessor or Tract Candelaria Field Blanco Mesaverts State New Mexico
Well No. 1 Sec. 22 T. 27 N. R. 5 W. Meridian NMPM County Bio Arriba
Location 1750 ft. N of N Line and 1650 ft. E of E Line of Sec. 22 Elevation 6561
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 12-28-54Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling July 30, 19 54 Finished drilling Nov. 5, 19 54**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 5003 to 5210 No. 4, from _____ to _____
No. 2, from 5410 to 5680 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
<u>3/4"</u>	<u>44</u>	<u>8</u>	<u>J-55</u>	<u>202</u>	<u>Texas Pattern</u>			
<u>1 1/2"</u>	<u>15 1/2</u>	<u>8</u>	<u>J-55</u>	<u>5003</u>	<u>Halliburton</u>			
HISTORY OF OIL OR GAS WELL								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>3/4"</u>	<u>202</u>	<u>170</u>	<u>Halliburton</u>		
<u>1 1/2"</u>	<u>5003</u>	<u>160</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet**DATES**

_____, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was 21 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 1,670 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1200**EMPLOYEES**San Juan Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	135	135	Sand
135	202	67	Shale
202	340	138	Sand
340	380	40	Shale
380	420	40	Sand
420	650	230	Shale
650	720	70	Sand
720	880	160	Shale
880	960	80	Sand
960	1020	60	Shale
1020	1100	80	Sand
1100	1220	120	Shale
1220	1360	340	Sand
1360	1800	240	Shale
1800	1820	20	Sand
1820	2050	230	Shale
2050	2190	140	Sand
2190	2250	70	Shale
2250	2260	40	Sand
2260	2300	40	Shale
2300	2380	80	Sand
2380	2720	340	Sand & Shale
2720	2940	220	Sand
2940	3130	190	Shale-3130 T. Pruitland
3130	3345	215	Sand-Shale & Coal
3345	3420	75	Sand-Pictured Cliffs
3420	5003	1583	Shale

10 43024 3

LOKVALION RECORD

DYLE2

LOOTS USED

SHOOTING RECORD

PLUGS AND ADAPTERS

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

Interval	Description	Pressure	Flow Rate	Notes
No. 3' flow	and oil fractured from 3003 to 5180 - 64,000 gal.			
No. 3' flow	3900 lbs. sand. Injection rate 15.8 bbls. per min.			
No. 3' flow	treating pressure 1000 lbs.			
No. 3' flow	and oil fractured from 5458 to 5680			
No. 3' flow	with 10,354 gal. breakdown pressure from			
No. 3' flow	3000 to 1800- 7100 lbs. sand. injection rate 5.15 bbl. per min.			
No. 5' flow				
No. 2' flow				
No. 1' flow				

OIL OR GAS SANDS OR ZONES

The summary on this page is for the condition of the well at above date

27

20 JUL 82 CAN PG DETERMINED FROM FBI BUREAU RECORDS

The information given hereafter is a complete and correct record of the men and all work done thereon.

MAIL NO. 266 J. B. W. GLIGIS

Сопубликация

ГОСАТЕ МЕГГ СОВВЕСТГА

ГОС ОЕ ОИГ ОБ САЗ МЕЛГ

REVERSE OF PERMIT TO PROSPECT

25147 NUMBER

C-2 FUND OFFICE