

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Alamosa FORMATION Manzanero

COUNTY Rio Arriba DATE WELL TESTED December 20, 1954

OPERATOR Francis and Son Drilling LEASE Pablo Condaloria WELL NO. 1

1/4 SECTION: NE UNIT LETTER SEC. 22 TWP. 27 RGE. 5

CASING: 5 1/2" O.D. SET AT 5003 TUBING 2" WT. 4.7 SET AT 5605

PAY ZONE: FROM 5003 TO 5600 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING TUBING I

TEST NIPPLE 1.995" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1039 psig TUBING: 1032 psig S. I. PERIOD Excess of 7 days

TIME WELL OPENED: 12:30 P.M. TIME WELL GAUGED: 3:30 P.M.

IMPACT PRESSURE: 7.3" Hg.

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,167

WITNESSED BY: T. B. Grant TESTED BY: Joe Dechenhoff

COMPANY: El Paso Natural Gas Company COMPANY: El Paso Natural Gas Company

TITLE: Gas Engineer TITLE: Gas Engineer

cc: J. J. Harris, 801 Ridgewood, SE, Albuquerque, N.M.

