

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

5-11-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 50(PM), in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G Sec. 19, T. 27 N, R. 5W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. San Juan Date Spudded 2-25-60 Date Drilling Completed 3-20-60

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1650 N, 1840 E

Elevation 6412 Total Depth 5550' 5505'

Top Oil/Gas Pay 5306' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5306-5312; 5338-5348; 5400-5410

Open Hole None Depth 5537' Casing Shoe 5537' Depth 5396' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	163'	202
7 5/8"	3338'	220
5 1/2"	2277	400
2"	5396	
1 1/4"	3227	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1879 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,200 gal. water & 25,000 # sand

Casing Tubing 1074 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas

Remarks: Baker "EGJ" prod. packer set at 3343'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: May 13, 1960, 19 60

El Paso Natural Gas Company  
(Company or Operator)

By: ORIGINAL SIGNED B.H. MEANS  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer  
Send Communications regarding well to:

Name E.S. Oberly

Address Box 997, Farmington, New Mexico

