



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6170 Fax (505) 334-6170

JENNIFER A. SALISBURY
CABINET SECRETARY

March 5, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: San Juan 27-5 Unit #50, 30-039-06996, G-19-T27N-R05W

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Blanco Mesaverde	90%
Pictured Cliffs	10%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

5J 27550

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 12, 1997

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: San Juan 27-5 Unit #50
1650'FNL, 1840'FEL Section 19, T-27-N, R-5-W, Rio Arriba County, NM
API #30-039-06996

Gentlemen:

The above referenced well is a Mesa Verde/Pictured Cliffs commingle. Order DHC-1415 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	90% gas
Pictured Cliffs -	10% gas

These percentages are based on historical production and current rates.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

RECEIVED
FEB 14 1997
OIL CON. DIV.
DIST. 3

*Commingle Allocation****San Juan 27-5 Unit #50***

PC Production Before Workover	14 mcf
MV Production Before Workover	20 mcf
Total Production <u>Before</u> Workover	34 mcf
Total Production <u>After</u> Workover	140 mcf

Assumed new MV Production **126** mcf
 (140 mcf - 14 mcf)

Fixed Percentages:

$$\text{MV} \quad \frac{126}{140} * 100 = \quad \mathbf{90\%}$$

$$\text{PC} \quad \frac{14}{140} * 100 = \quad \mathbf{10\%}$$

DATE: 02/12/97
TIME: 14:52:24
335

DP: 53381A COUNTY: RIO ARRIBA
STATE: NEW MEXICO

MERIDIAN OIL COMPANY
GAUGE AND PRODUCTION REPORT

January 1997

EVS630NB-A
PAGE: 1

DS NO/DS NAME: 04773A / SAN JUAN 27-5 UNIT
FIELD: BLANCO MESAVERDE (PRORATED GAS)

MP-NO: 74994
GAS

DAY	DAILY (MCF)	M T D (MCF)
1	219	219
2	179	398
3	74	472
4	48	520
5	52	572
6	26	598
7	28	626
8	33	659
9	42	701
10	165	866
11	208	1074
12	161	1235
13	192	1427
14	188	1615
15	210	1825
16	160	1985
17	183	2168
18	164	2332
19	32	2364
20	32	2396
21	192	2588
22	179	2767
23	184	2951
24	183	3134
25	184	3318
26	178	3496
27	172	3668
28	170	3838
29	169	4007
30	167	4174
31	169	4343

MONTH TOTAL 4343

$$PC + MN = \frac{4343}{31} = 140 \text{ mcf/d}$$

monthly average

RUN DATE 02/11/97
RUN TIME 16:07:53

MERIDIAN OIL, INC.
PRODUCTION HISTORY REPORT

PAGE 1
PRSS08AP-A

PROJECT NAME:

DP NO : 53381A WELL NAME: SAN JUAN 27-5 UNIT 50 OPERATOR NO & NAME: 52 MERIDIAN OIL INC
DIST : FARMINGTON STATE: NEW MEXICO COUNTY: RIO ARRIBA FIELD: BLANCO MESAVERDE (PRORATED GAS

	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC	TOTAL CUMULATIVE
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1995

OIL DAILY AVG
GAS DAILY AVG
WTR DAILY AVG

0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	22	29	20	19	20	20	19	25	20	18	18	18	7458
0	0	0	0	0	0	0	0	0	0	0	0	0	74
													657
													0
													20
													0

ANNUAL OIL DAILY AVERAGE
ANNUAL GAS DAILY AVERAGE
ANNUAL WTR DAILY AVERAGE

1996

OIL DAILY AVG
GAS DAILY AVG
WTR DAILY AVG

0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	44	35	22	2	2	2	8	30	32	16	2	43	7478
0	0	0	0	0	0	0	0	0	0	0	0	0	74
													0
													20
													0

ANNUAL OIL DAILY AVERAGE
ANNUAL GAS DAILY AVERAGE
ANNUAL WTR DAILY AVERAGE

Aug = 20 mcf/d

52 MERIDIAN OIL INC
FIELD: BLANCO P.C. SOUTH (GAS)

[illegible][illegible]
$$\text{Avg} = 14 \text{ mcf}$$