(Feb. 1951)						

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Offi	Be	eats I	No.	-
Lease No.	Ú	XX69		-
Unit	570	Juan	27-5	Um 1
1.	النانسة	·041-9	250	

NOTICE OF INTENTION TO DRILL	s	UBSEQUENT REPORT OF WATER SHUT-OFF DE N
NOTICE OF INTENTION TO CHANGE PLANS.		JBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1 11	JBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		UBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 11	JBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	sı	JPPLEMENTARY WELL HISTORYU. S. GEOLOGICAL S
NOTICE OF INTENTION TO ABANDON WELL		U. S. GEDLOGICAL S
		FAPTITICATION, NEW I
(INDICATE ABOVE BY CHECK MA	ARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)
		Pebruary 15 , 19 60
Well No. 50(14) is located 1650 ft. fr	om_{N}	line and 1840 ft. from E line of sec. 19
(% Sec. and Sec. No.) (Twp.)	Sta	(Meridian)
	io Arri	
(Field) (Coun	ty or Subdiv	ision) (State or Territory)
s intended to drill & deally comple	ete a v	ts, and lengths of proposed casings; indicate mudding jobs, cement- ortant proposed work)
is intended to drill a dually comple a Verde formation. And circulation of et intermediate casing. See circular production liner will be set. For rectured. Estimated Total Depth 36	ete a v vill be tion vi mible p	cell in the Pictured Chiffs formation & used thru the Pictured Chiffs formation & lased thru the Pictured Chiffs formation ll be used thru the Mass Verde formation productive intervals will be perforated
is intended to drill a drally complete Verde formation. Mud circulation of intermediate casing. See circular production liner will be set. For rectured. Estimated Total Depth 56 ing Program:	ete a w vill be tion wi mibie p OG'.	ell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation II be used thru the Hasa Verde formation roductive intervals will be perforated
is intended to drill a deally complete Verde formation. And circulation of intermediate casing. Gas circulation production liner will be set. For rectured. Estimated Total Depth 56 ing Program: 10 3/4 at 176' with 125 s	ete a u vill be tion wi mibie p 06'.	ell in the Pictured Chiffs formation à used thru the Pictured Chiffs formation ll be used thru the Mass Verde formation productive intervals will be perforated usent circulated to the perforated
is intended to drill a deally complete Verde formation. And circulation of intermediate casing. See circular production liner will be set. For rectured. Estimated Total Depth 36ing Program: 10 3/4 at 176' with 125 see 7 5/6 at 3306' with 250 circular.	ete a v vill be tion wi mibie p OG'. macks ce sacks c	used thru the Pictured Cliffs formation & used thru the Pictured Cliffs formation II be used thru the Mass Verde formation productive intervals will be perforated usent circulated to the second.
is intended to drill a deally complete Verde formation. And circulation of intermediate casing. Gas circulation production liner will be set. For rectured. Estimated Total Depth 56 ing Program: 10 3/4 at 176' with 125 s	ete a v vill be tion wi mibie p OG'. macks ce sacks c	used thru the Pictured Cliffs formation & used thru the Pictured Cliffs formation II be used thru the Mass Verde formation productive intervals will be perforated usent circulated to the second.
is intended to drill a deally complete Verde formation. And circulation of intermediate casing. Cas circular production liner will be set. For rectured. Estimated Total Depth 56 ing Program: 10 3/4 at 176' with 125 at 7 5/6 at 3306' with 250 at 172 liner at 5606' with	ete a will be tion wi mible po6'. moke ce secke ce s 300 e	sell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation II be used thru the Mass Verde formation productive intervals will be perforated usent circulated to the perforated usent circulated to the perforated usent.
is intended to drill a deally complete Verde formation. And circulation of intermediate casing. Gas circular production liner will be set. Postactured. Estimated Total Depth 36 ing Program: 10 3/4 at 170' with 125 s 7 5/6 at 3306' with 250 at 1/2 liner at 5606' with 250 at 1/2 liner at 5606' with 250 at 1/2 at 300' with 250 at 1/2 liner at 5606' with 250 at 1/2 at 300' with 250 at 300' wi	ete a will be tion wi sible pooks consciss conscient consciss conscient consciss conscient consciss conscient consciss conscient consciss conscient conscien	ell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation II be used thru the Mrsa Verde formation productive intervals will be perforated usent circulated to the perforated seems. REFERRITION
is intended to drill & deally complete Verde formation. And circulation of intermediate casing. Gas circular production liner will be set. Postactured. Estimated Total Depth 36ing Program: 10 3/4 at 170' with 125 s 7 5/6 at 3306' with 250 s 5 1/2 liner at 5666' with 2/2 of Section 19 is dedicated to	ete a will be tion wi sible pooks consciss conscient consciss conscient consciss conscient consciss conscient consciss conscient consciss conscient conscien	ell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation II be used thru the Mrsa Verde formation productive intervals will be perforated usent circulated to the perforated seems. REFERRITION
is intended to drill a deally complete Verde formation. Mid circulation of intermediate casing. Gas circular production liner will be set. For rectured. Estimated Total Depth 56 ing Program: 10 3/4 at 170' with 125 s 7 5/6 at 3305' with 250 at 3305' with 250 at 1/2 liner at 5606' with 250 at 1/2 liner at 5606' with 250 at 305' with 250 at 1/2 liner at 5606' with 250 at 305' wi	ete a will be tion wi sible p 06'. soke ce soke co soke co the Mee the Pi	sell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation all be used thru the Mass Verde formation productive intervals will be perforated usent circulated to the perforated usent. REBIT 1900
is intended to drill a deally complete Verde formation. Mad circulation of intermediate casing. Cas circular production liner will be set. For rectured. Estimated Total Depth 56 ing Program: 10 3/k at 170' with 125 s 7 5/0 at 3305' with 250 s 7 5/0 at 3305' with 250 s 1/2 liner at 5666' with 25/2 af Section 19 is dedicated to 3F 050669 Lunderstand that this plan of work must receive approval Company El F. So Matural Gas Company	ete a will be tion wi sible p 06'. soke ce soke co soke co the Mee the Pi	sell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation all be used thru the Brea Verde formation productive intervals will be perforated ment circulated to the perforated ment. RESERVITE: FEB 1 7 1900 OIL CONT. The Geological Survey before operations Digsty commences.
is intended to drill a chally complete Verde formation. And circulation of intermediate casing. Gas circular production liner will be set. Postactured. Estimated Total Depth 36 ing Program: 10 3/4 at 176' with 125 s 7 5/6 at 3306' with 250 at 172 liner at 3606' with 2/2 of Section 19 is dedicated to 18/4 of Section 19 is dedica	ete a will be tion wi sible p 06'. soke ce soke co soke co the Mee the Pi	when the Pictured Cliffs formation & used thru the Pictured Cliffs formation and the used thru the Brea Verde formation productive intervals will be perforated ment circulated to the perforated ment. REPLY 1900 OIL CONT. The Geological Survey before operations Described commences.
is intended to drill a deally complete Verde formation. Had circulation by intermediate casing. See circular production liner will be set. For rectared. Estimated Total Depth 56 ing Program: 10 3/4 at 170' with 125 s 7 5/6 at 3306' with 250 s 5 1/2 liner at 5666' with 2/2 of Section 19 is dedicated to self-b of Section 19 is dedicated to se	ete a will be tion wi sible p 66'. acks ce socks ce time Mee the Fi	sell in the Pictured Cliffs formation & used thru the Pictured Cliffs formation all be used thru the Brea Verde formation productive intervals will be perforated ment circulated to the perforated ment. RESERVITE: FEB 1 7 1900 OIL CONT. The Geological Survey before operations Digsty commences.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

RL PASO HATURAL GAS CO	Lease	SAN JUAN 27-5	UNIT	SF-080669
cated 1650 Feet From NOR	Section 19 TH Line, 1840		Range	5-11 N
unty RIO ARRIBA G. L. Elev	ation 6412	Feet Fro		& 320 A
me of Producing Formation PICTURED C.	LIFFS & MESA VERDE	Dani CO DIA	ECO P. C.	& BLANCO M.
Is the Operator the only owner in the ded YesNo	icated acreage outlined o	n the plat below?		
If the answer to question one is "no".	have the interests of a	Il the owners bear		
agreement or otherwise? Yes	_No If answ	er is "yes", Type	of Consolidated	l by communitize
Belt Arministe.		4		
If the answer to question two is "no", l Owner	ist all the owners and th			
<u>Gwaor</u>		Land Descr	MELLI	VEAL
				LED !
			15817	199n
			OIL CON.	
			DIST.	COM.
_				
tion B.	Note: All distances	must be from	P. A. Parker, S.	
s is to certify that the information	1	A CONTRACTOR OF THE PERSON OF		
ection A above is true and complete	1 .			
he best of my knowledge and belief.	+	-1 3 5	2	
ingo Haturel Gas Company	1 .		3	
(Operator) RIGINAL SIGNED B.H. MEANS				
(Representative)		3.5	184	0
991			0	
(Address)			SF-080669	
rington, Her Hexico	1	530		
	,	N		
				l I
		N		N
•	l :	1 1 2 2 1		
	1		Ì	3
	+	-1 1-		→ - - 1
		N		
	<u>'</u>	No. of the last of		
	0 330 660 990 1320 1650		STATES	4 4 5 4 5 4 5 6 5 6 6 6 6 6 6 6 6 6 6 6
	555 565 7520 1880	1980 2310 2640 2000 e 4 inches equal 1	1500 1000	800 0
	304	mones equat 1	n11 16	

Registered Professional Engineer and/or Land Surveyor

(Seal)

Farmington, New Mexico