### Form C-103 (Revised 3-55)

#### Fee--- Pablo Candaleria, etax

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Il Pase Matural Gas Company Box 997, Farmington, New Maxico (Address) LEASE Son June 28-6 Unit WELL NO. 86(MI) UNIT POOL Blance M.Y .- Se. Vlance P.C. Ert. 6-22-58 DATE WORK PERFORMED This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Remedial Work Beginning Drilling Operations Other Water freeture Plugging Detailed account of work done, nature and quantity of materials used and results obtained. Total Depth 54k9'. 0009 5437'. Water free. Point Lookout through parf. int. 5226-5258; 5272-5292; 5304-5324; 5344-5364 v/2 shots/ft with 66,000 gal. water and 60,000f send. NOT Home, mex. pr. 1500f, avg.tr. pr. 1400f. I.R. 80 NOM. Finsh 9600 gallons. Bropped 3 sets of 20 balls each Total Dapth 5449'. Temp. B.F. 3200'. Water frac. Pictured Cliffs thru perf. int. 3064-3096; 3104-3122 w/2 shots/ft with 37,800 gal. water and 40,000# sand. HIP shoof, max. pr. 2400#, avg. tr. pr. 1000#. I.R. 95 MM. Flush 8400 gallons. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date\_\_\_ Tbng. Dia Tbng Depth Oil String Dia Cil String Depth Perf Interval (s) Producing Formation (s) Open Hole Interval RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per da Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Original Signed By Name A. R. KENDRICK Title PETROLEUM ENGINEER DIST. NO. 3 Position Petroleum Ingineer Date **JUL 2** 1958 Company Il Pase Metural Cas Company

### Fee--Pablo Candaleria, etux

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# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Cas Compe	dress) Box 9	97, Farmington,	New Mexico
,	, ,		- 4-
LEASE San Juan 28-6 Unit WELL NO.	<del></del>		
DATE WORK PERFORMED 6-16-58 6-20-58	POOL	Blanco N.V8	o. Blanco P.C. Ext.
This is a Report of: (Check appropriate	block)	Results of Tes	st of Casing Shut-off
	<u></u>		•
Beginning Drilling Operations	<u></u>	Remedial Wor	'K
Plugging		Other	
Detailed account of work done, nature and	d quantity of	materials used	and results obtained
Ran 98 joints 7 5/8", 26.40#, J-55 casing cement, 50 selfers Poznik, 25# Flocele and Held 1000# for 30 minutes.  Top of cement by temperature survey at 2 Total Depth 5449'.  Ran 55 joints 5 1/2", 15.50#, J-55 lines regular cement, 100 sacks Poznik, 1/8# I Held 1000# for 30 minutes.  Top of cement by temperature survey at 3	1 25 gel, foll 2450'. r (2262') set Flocele/sk and	from 3177' to 5	445' with 100 sacks
DF Elev. TD PBD	Prod. Int.	Cor	npl Date
	Dil String Dia		ring Depth
Perf Interval (s)			
` ' <del></del>	ing Formatio	on (s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day	/ Q.		
Gas Production, Mcf per day	158		<del></del>
Water Production, bbls. per day UL 2 19	COM.		
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl OIL CON.  DIST.	3	- And the second section of the section of the second section of the section of the second section of the second section of the second section of the section	<del></del>
Gas Well Potential, Mcf per day	and the same of th	-	
Witnessed by			
			mpany)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of		
Original Signed By	my knowled	my knowledge.	
Name A. R. KENDRICK	Name		
Title PETROLEUM ENGINEER DIST. NO. 3	Position	Petroleum Eng	
Date JUL 2 1958	Company	El Paso Natu	ral Gas Company