NUMBER OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) March 27, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) San Juan 28-6 Unit (Lease), Well No. 86(PM), in SW ¼ NE ¼,

G (Unit Letter), Sec. 24, T. 27-N, R. 6-W, NMPM., So.Blanco Pictured Cliffs Ext. Pool

Rio Arriba County. Date Spudded 6-9-58 Date Drilling Completed 6-19-58

Elevation 6352 Total Depth 5449 P.B.T.D. 3084

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1500 N, 1750 E (FOOTAGE)

Top Oil/Gas Pay 3084' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3084-3096; 3104-3122

Open Hole None Depth Casing Shoe 3238 Depth Tubing 3115

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2470 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,800 gal water & 40,000# sand

Casing Press. 1108 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162	120
7 5/8"	3228	150
5 1/2"	2262	300
2"	5352	
1 1/4"	3084	

Remarks: See Back.

RECEIVED
MAR 31 1961
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1961, 19.....

El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

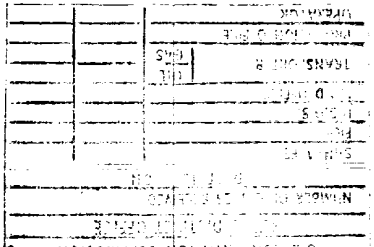
By: Origin. Signed D. W. Meehan (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



WORKOVER

11-25-60 Rig up McKinney Rig No. 4

11-26-60 Pulled 1 1/4" tubing. Pulled packer & 2" tubing. Ran scraper. Blowing well. Set Baker Model "D" prod. packer @ 3162'.

11-27-60 Ran 170 joints 2" tubing (5352') set at 5362'. B.P. @ 5362. PN @ 5327', SN @ 5326, Seal unit @ 3161', 3' pup @ 3158. 11' pup @ 42'. Ran 94 joints 1 1/4" tubing (3084') set at 3094'. B.P. @ 3094'. PN @ 3061'. SN @ 3060'.