

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

1/14/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Rincon

Well No. 98 (M), in NE 1/4 NE 1/4

Company or Operator,

(Lease)

A

Sec. 21

T. 27N

R. 6W

NMPM,

Blanco Mesa Verde

Pool

Unit Later

Re-completed

Rio Arriba

County Date Spudded

Date Drilling 11/11/59

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6546 G

Total Depth 5655

Top Oil/Gas Pay 4891

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4891 - 5494

Open Hole

Depth

Casing Shoe

Depth

Tubing

5215

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs. min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls. water in hrs. min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/day; hours flowed; Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10-3/4	173	150
7-5/8	3358	250
5-1/2	5653	300
2	5215	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5229 MCF/day; hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 196,616 Gal. Water, 160,000 lb. sand

Casing Tubing Date first new

Press. 1034 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: Dehydrator changed from 1 M³CF/D to 4 M³CF/D on Nov. 11, which increased production from 300 MCF/Day to 1300 MCF/Day. Well returned to production 11/11/59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 19 1960, 19

El Paso Natural Gas

Company or Operator

By: B. L. Boyd

B. L. Boyd

Title: Production Engineer

Send Communications regarding well to:

Name:

Address:

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title: Supervisor Dist. # 3

