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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico Revised 7/1/57
REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
El Paso Natural Gas Company Rincon Unit, Well No. 98 (PM), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 21, T. 27-N, R. 6-W, NMPM., So. Blanco Pictured Cliffs Exp. P881
Unit Letter
Rio Arriba

County. Date Spudded. 7-5-57 Date Drilling Completed 7-19-57
Elevation 6556 DF Total Depth 5658 PBTD 5600

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 3176' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3176-3212
Open Hole None Depth Casing Shoe 3358 Depth Tubing 3224

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4558 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. 1071 Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

| | | |
|---------------------------|-----------|------------------|
| 990 N, 990 E (FOOTAGE) | | |
| Tubing | Casing | Cementing Record |
| Size | Feet | Sax |
| 10 3/4" | 173' | 150 |
| 7 5/8" | 3358 | 250 |
| 5 1/2" | 3288-5653 | 300 |
| 2" | 5453 | |
| 1 1/4" | 3224 | |

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 31 1961 _____, 19. _____
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: _____
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico