

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Hosaroria
COUNTY Rio Arriba DATE WELL TESTED November 16, 1954

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 29
1/4 SECTION: NE UNIT LETTER SEC. 22 TWP. 27N RGE. 6W
CASING: 7 " O.D. SET AT 4810 TUBING .2 " WT. SET AT 5500
PAY ZONE: FROM 4810 TO 5548 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING I
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1110 psig TUBING: 1107 psig S. I. PERIOD 17 days
TIME WELL OPENED: 12:10 P.M. TIME WELL GAUGED: 3:10 P.M.
IMPACT PRESSURE: 19.5 lbs. Imp.
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2827 MCF



WITNESSED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer