

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 3/25/58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon, Well No. 29, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 22, T. 27, R. 6, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba County. Date Spudded 10/8/54 Date Drilling Completed 10/30/54  
Please indicate location: Elevation 6508 G Total Depth 5548 PBD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4884 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4810-5548 Depth 5548 Casing Shoe 4810 Depth 5490  
Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 157M MCF/Day; Hours flowed 3 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 2827 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand Oil Free. 10,360 gal. oil, 18,500 lbs. sand  
Casing Tubing Date first run March 24, 1958  
Press. 1110 Press. 1107 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: The tubing was perforated with two holes at 4978 and four holes between 4898 and 4900.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1958, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Jimmy C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company  
(Company or Operator)

By: C. E. Powell  
(Signature)

Title District Production Engineer  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

