

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BU. MIA 1-1-1 (PLICATE)
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-078365-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 1030' FEL

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T27N-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6508' GL

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐

PCLL OR ALTER CASING

☒

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to run a liner, perforate and refrac the original open hole completion of this well.

1. MIRUSU.
2. Cleanout to TD. Recover fish at 5182'.
3. Run LDT-CNL-CAL and DIL-SP-GR in open hole.
4. RIH with 4 1/2", 11.6#, J-55, LT&C liner from 4610'-5545'. Cement w/85 sx (71 ft³) 50/50 POZ + 2% gel, 10% salt, 0.8% Halad-22 and set packoff.
5. Based on above open hole logs perforate Point Lookout w/25-0.36" holes from approximately 5358'-5513'. BD with balls. Fracture stimulate with 120,000# 20/40 sand in 106,750 gals 30# x-linked gel.
6. Set BP above Point Lookout perfs.
7. Based on above open hole logs perforate the Cliff House w/25-0.36" holes from approximately 4838'-4968'. BD with balls. Fracture stimulate w/125,000# 20/40 sand in 108,750 gals 30# x-linked gel.
8. Cleanout Cliff House and test. Drill BP. Cleanout Point Lookout and test.
9. Land 2 3/8", 4.7#, J-55, EUE at ± 5500'.
10. Release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.G. Katirgis
S.G. Katirgis

TITLE

Petroleum Engineer

DATE 11/7/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

DATE
DEC 11 1990

AREA MANAGER

NMOOD

*See Instructions on Reverse Side