

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 23-7 Unit, Well No. 20, in N 1/4 N 1/4,
(Company or Operator) (Lease)

C, Sec. 21, T. 27N, R. 7E, NMPM, So. Blanco P.C. Pool
Unit Letter

Pio Arriba

Please indicate location:

D	C x	B	A
E	F	G	H
L	K	J	I
M	N	O	P

111° E, 1650 W

Tubing, Casing and Cementing Record
Size Feet Sax

<u>8 5/8"</u>	<u>119'</u>	<u>100</u>
<u>5 1/2"</u>	<u>3031'</u>	<u>150</u>
<u>1 1/4"</u>	<u>2938'</u>	

County. Date Spudded 1-27-58 Date Drilling Completed 2-1-58
Elevation 6522' Total Depth 3050' ~~YPTD~~ C.O. 3018'

Top Oil/Gas Pay 2934' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2934-2944, 2950-2964, 2984-3004

Open Hole None Depth 3041' Depth Casing Shoe 3041' Depth Tubing 2988'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 871 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. .F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,500 gal. water & 40,000# sand.

Casing 997 Tubing 997 Date first new oil run to tanks _____
Press. 997 Press. 997

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 3, 1958, MAR 6 1958, 19 58

El Paso Natural Gas Company

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

Original Signed D. C. Johnston

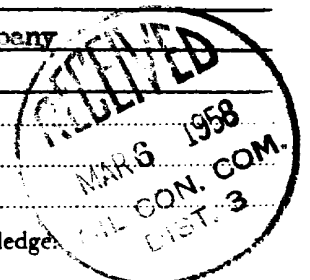
By: _____
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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