

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: Julie Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1112' FNL, 1650' FWL, Sec. 21, T27N-R7W

5. Lease Designation and Serial No.

SF-078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit 90

9. API Well No.

30 039 07003

10. Field and Pool, or Exploratory Area

Blanco So. (Pict. Cliffs)

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU, Bleed off all gas. Had trouble removing well Head. NUBOPs. Pick up two singles and tag fill 3005'. TOH lay down 1 1/4" TBG. Pull total of 143 jnts. Make up cmt retainer and TIH on 2 3/8" TBG, set retainer 1836'. Pull out of RET. and circ hole. Pr. test csng to 300psi. OK. Sting back into retainer & est. feed rate of 3 BPM @ 300psi. Mix and pump 150sx Oilwell cmt, pull out of retainer and spot 100' plug above retainer. TOH & lay down TBG. RIG in WLE. TIH & shoot 4 holes at 1690'. RD WLE. Est. feed rate of 1.2 BPM @ 900psi. start mixing cmt, mix 17bbbls & had returns up Bradenhead. Decision made to circ all cmt from hole, appears casing failure at aprox. 300'. Discuss with BLM (L. Baxter & S. Mason). Pick up TBG & TIH to 1706'. Mix and pump 159sx Oilwell cmt & spot plug from 1706' to 300' OK. TOH & lay down TBG. Mix & pump 110sx Oilwell had 7 BBls good returns up Bradenhead. NDBOPs & NUWH. Dig out wellhead and cut off- mix and pump 10 sx Cl B cmt to fill casing. Weld on cap, install marker. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed

*Julie Acevedo*

Title

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

Date 12/4/92

APPROVED

Approved by

Conditions of approval, if any:

Title

Date DEC 15 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD