## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA

DATE March 28, 1958

Operator El Paso Natural Gas	Company		Rincon 109		
Location 1050 N, 840 W, 19-	<b>27-</b> 6		County Rio Arriba	State New Mexico	
Formation Pictured Cliffs			S. Blanco, Pictured Cliffs		
Casing: Diameter 5-1/2	Set At: Feet	3236	Tubing: Diameter 1-1/4	Set At: Feet 3155	
Pay Zone: From 3112	То	3166	Total Depth: 3236 e/o 3180	Shut-in 2-24-58	
Stimulation Method Sand Water Frac		-	Flow Through Casing	Flow Through Tubing	

Choke Size, Inches 0.75		Chake Constant	-			,
Shut-In Pressure, Casing,		- 12 = PSIA 1061	Days Shut-In	Shut-In Pressure, Tubing	PSIG	+ 12 = PSIA 1061
Flowing Pressure: P		- 12 = PSIA	204	Working Pressure: Pw 321	PSIG	- 12 = PSIA
Temperature: T	۶F	п =	.85	Fpv (From Tables)	24	Gravity .698

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} 2 & 2 & 1 \\ \frac{P_c}{P_c - P_w} & 1 \end{pmatrix}$$

Aof = 
$$\left(\frac{1125721}{1014832}\right)^n = (1.1092)^{.85} \times 2405 = (1.0921) \times 2405$$

TESTED BY R. Proctor

Checked By: H. L. Kendrick



L. D. Galloway

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	<b>April</b> 7, 1958
				(Place)		(Date)
		-	NG AN ALLOWABLE			
l Paso I	letural G	as Compi	any Rincon Unit	Well No	109 , in	W 1/4 W 1/4
	npany or Ope		(Lea T 27N p 6W	se) NIMPM	South Blance	<b>P.C.</b> P∞
Unit Let	ter		3			_
RiceAr	riba	·····	County. Date Spudded	2-3-58	Date Drilling	Completed 2-9-58
Pleas	e indicate lo	cation:				2' 15000.0. 3180'
D	C B	T A	Top Oil/Gas Pay 3112°	Name o	f Prod. Form.	recured crivis
x			PRODUCING INTERVAL -			,
E	F G	H	Perforations 3112	3128		
- I		^	Open Hole Roce	Casing	Shoe 3246'	Depth Tubing 3155'
			OIL WELL TEST -			
L	K J	I	Natural Prod. Test:	bbls.oil.	bbls water i	Choke nhrs,min. Size_
						mme of oil equal to volume of
M	V 0	P			•	Choke hrs,min. Size
			GAS WELL TEST -			
1050N	840W					
						Choke Size
Size	ing and Cemer	Sax	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
			7 _	\ <u></u> -		F/Day; Hours flowed 3
8 5/8"	119'	100	Choke Size 3/4" Met	hod of Testing:	TCHIATED A.	0.F.
5 1/2"	32361	150	Acid or Fracture Treatme	ent (Give amounts of m	naterials used, so	uch as acid, water, oil, and
2 1/2	3 <b>23</b> 0	150	sand): 34,600 gal.	water and 35,0	OOf sand.	÷
			Casing 1061 Tubing Press.	1061 Date first r	new anks	ant seek + 5
<del></del>			Oil Transporter El P	se Natural Gas	Products Co	mpeny C
1 1/4"	31551		Gas Transporter El Pe	se Natural Gas	Company	/ KLULI
emarks:			Odd fransporter_			APR1 0 1958
					***************************************	717101958
						OIL CON. COM.
I hereb	v certify tha		rmation given above is to		he best of my kn	1 001.3
	April	ותא	R 1 0 1958 , 19. <b>58</b> .			es Company
pp.ovca			, , , , , , , , , , , , , , , , , , , ,		(Company or	Operator)
OII	L CONSER	VATION	COMMISSION	By: Origin	al Signed D. (	***************************************
Orio	inal Sign	ed Eme	ery C. Arnold	<b>%</b> _A_	(Signatu	
y:					Communications	
itle Superviso: Dist. # 3		Send Communications regarding well to:				
	• • • • • • • • • • • • • • • • • • • •	••••••		Name	S. Oberly,	
				Address Bex 9	97, Farmin	gton, New Mexico