

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 19, 1955

OPERATOR J. Glenn Turner LEASE Ripley WELL NO. 1-24
UNIT 990'N
1/4 SECTION: 990'N LETTER D SEC. 24 TWP. 27N RGE. 7W
CASING: 5 1/2 " O.D. SET AT 3174 TUBING 1 " WT. 1.68 SET AT 3233
PAY ZONE: FROM 3174 TO 3258 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA Tubing disc not broken

SHUT IN PRESSURE: CASING 971 psig TUBING: 109 psig S. I. PERIOD 17 days
TIME WELL OPENED: 1:15 P.M. TIME WELL GAUGED: 4:15 P.M.

IMPACT PRESSURE: 6.9" Hg. Working pressure on tubing 25#

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1142 MCF

WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

cc: Huerfano Drilling Company

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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