HL 48ER OF COP.	5		
DI	STRIBUTIO	N	
BANTA FE			1
FILE			-
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GÁS		1
PROBATION OFFICE		76	1
		7.	1

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

/////	uic so	CR CAIIN	3. <b>Qu</b> ., 111 <b>u</b> .	in be inported on 10,045	Farmington, New Mexico	March 22, 1963
					(Place)	(Date)
					FOR A WELL KNOWN AS:	
				y Rincon Unit	, Well No185 , in	E 1/4 NE
(4	(Company or Operator)		(Le	Mc) -W Regin Dekate	_	
Umit	Lotter	, Sec	Resident	, T, R	-W , NMPM., Basin Dakota	Poc
lo Arri	lba			County. Date Spudde	d 11-9-62 Date Drilling Com	pleted 12-1-62
Please indicate location:		Elevation 6587°C, 6	597 <b>DF</b> Total Depth <u>7593</u>	жевто с.о. 7565		
			T	Top 011/Gas Pay7279	Name of Prod. Form. Dak	ota
D	C	В	A	PRODUCING INTERVAL -		
			X	Perforations 7	<del>342-48</del> ;7446-58;7478-82;7492-96	, 1
E	F	G	H	Open Hole None	Depth Casing Shoe 7593	Depth Tubing 7479
L	K	J	I	OIL WELL TEST -		Choke
1			}	Natural Prod. Test:	bbls.oil,bbls water in _	hrs,min. Size_
M	N	0	P		cture Treatment (after recovery of volume	Choke
m	74	"	•	load oil used):	bbls.oil,bbls water in	hrs,min. Size
		<u> </u>		GAS WELL TEST -		
990'Ň,				Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
tubing .C	(FOOT)	NGE) and Come:	nting Reco	_	ot, back pressure, etc.):	<del></del>
Size		Feet	Sax	• •	cture Treatment: 1777 MCF/D	av: Hours flowed 3
10:			-4-	<b>-</b> 7	thod of Testing: Calculated A.O.F	
9 5/8'	'   3	307	260			
4 1/2'	' 75	83	601	Acid 80 Facture Treat	ent (Give amounts of materials used, such the water, (2,000# 40/00 sand	as acid, water, oil, and
	+					
2 3/8'	'   74	169		Press. 1694 Press	Date first new oil run to tanks	
				Oil Transporter El R	aso NaturalGas Company	
			<del></del>	Gas Transporter El P	aso Natural Gas Company	MILLIATO /
lemarks:						MAR 2 8 1953
			•••••			AL CON. COM.
						DIST. 3
I he	rehv ce	rtify the	t the info	ormation given above is	true and complete to the best of my know	ledge.
	MAR	2 8 1963		19	El Paso Natural	Gas Company
rpproved			•••••	#		
4	OIL C	ONSER	VATION	COMMISSION	OR G NAL SIGNED E.S.	· · · · · · · · · · · · · · · · · · ·
					(Signature)	
ly: Ozis	inal S	Signed	Emery	C. Arnold	Title Petroleum Engine	
By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3			<b>4 3</b>		Send Communications rep	garding well to:
litle!	DE! A:25	. "		***************************************	Name	
		***********			Address Box 990, Farming	